

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 2/1/79

Location Inspected

OW..... WW..... TA.....

Bond released

✓
S' GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....✓.....

Electric Logs (No.) ✓.....

E..... I..... Dual I Lat..... GR-N..... Micro

BHC Sonic GR..... Lat..... MI-L..... S

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1830' FNL & 660' FWL (SW NW)
At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

810'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

7500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4720' NAT. GL

22. APPROX. DATE WORK WILL START*

5/78

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4½"	11.6# K-55	7500'	as needed

1. Surface Formation: Uinta
2. Est. Log Tops: Green River 1624', Wasatch 5177'.
3. Anticipate oil shale in the Green River and Gas in the Wasatch at 5177', 5705', and 6285'.
4. Casing Design: New casing as above.
5. Min. BOP: 8" 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. A water base gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. Auxiliary Equip: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Run DIL, CNL-FDC-GR logs. No cores or DST's are anticipated.
9. No abnormal problems or pressures are anticipated.
10. Operations will begin approx 5/78 and end approx 5/78.

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert Springman (MEP) TITLE ENGINEERING TECHNICIAN DATE 4/13/78
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Edg. Genl E. W. GUYAN TITLE DISTRICT ENGINEER DATE JUN 07 1978
CONDITIONS OF APPROVAL, IF ANY:

JUN 07 1978

*See Instructions On Reverse Side

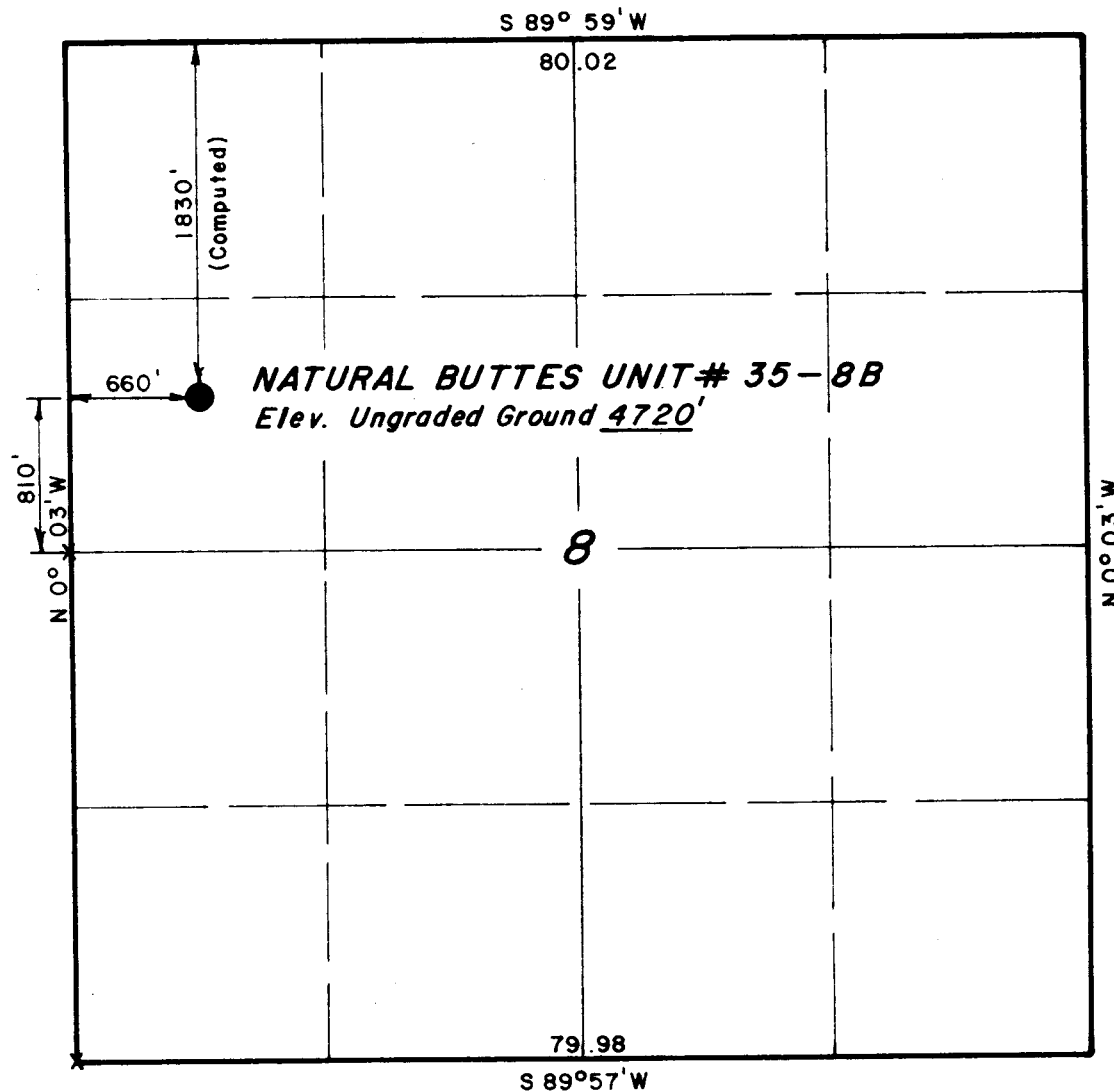
State O&G

T9S, R21E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CORP.

Well location, *N.B.U. #35-8B*, located as shown in the SW 1/4 NW 1/4 Section 8, T9S, R21E, S.L.B.&M. Uintah County, Utah.

Elev. Ref. Point	200'	N 35° 46' E	= 4715.41'
" "	250'	" "	= 4714.66'
" "	200'	S 35° 46' W	= 4722.91'
" "	200'	S 54° 14' E	= 4724.69'
" "	250'	" "	= 4727.35'
" "	200'	N 54° 14' W	= 4715.11'



CERTIFICATE

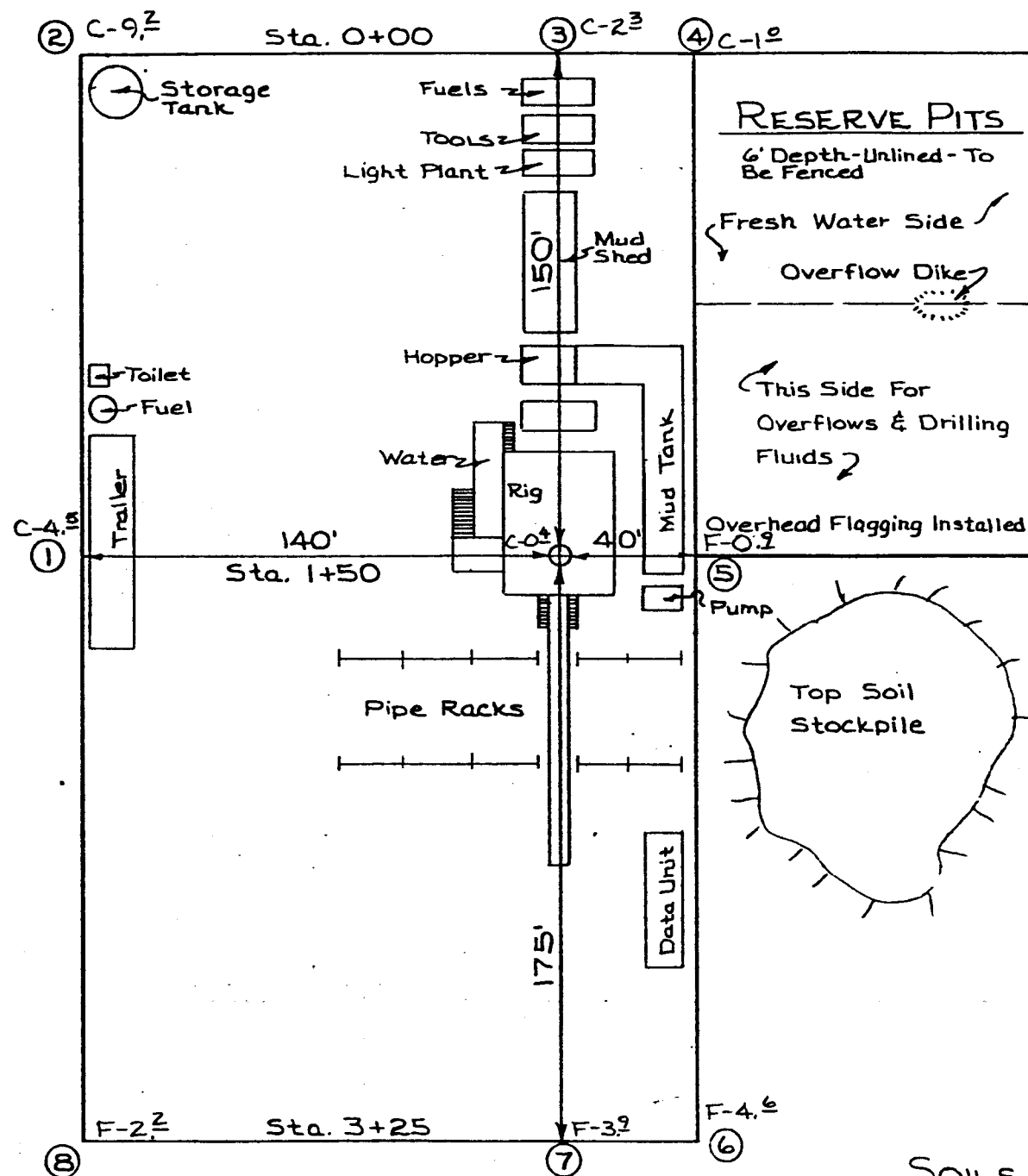
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = SECTION CORNERS LOCATED

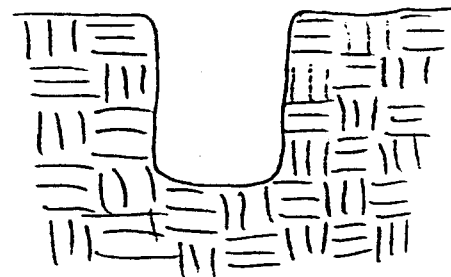
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4-7-78
PARTY L.D.T. T.J.	REFERENCES GLO Plat
WEATHER Fair	FILE BELCO PETROLEUM



SOILS LITHOLOGY

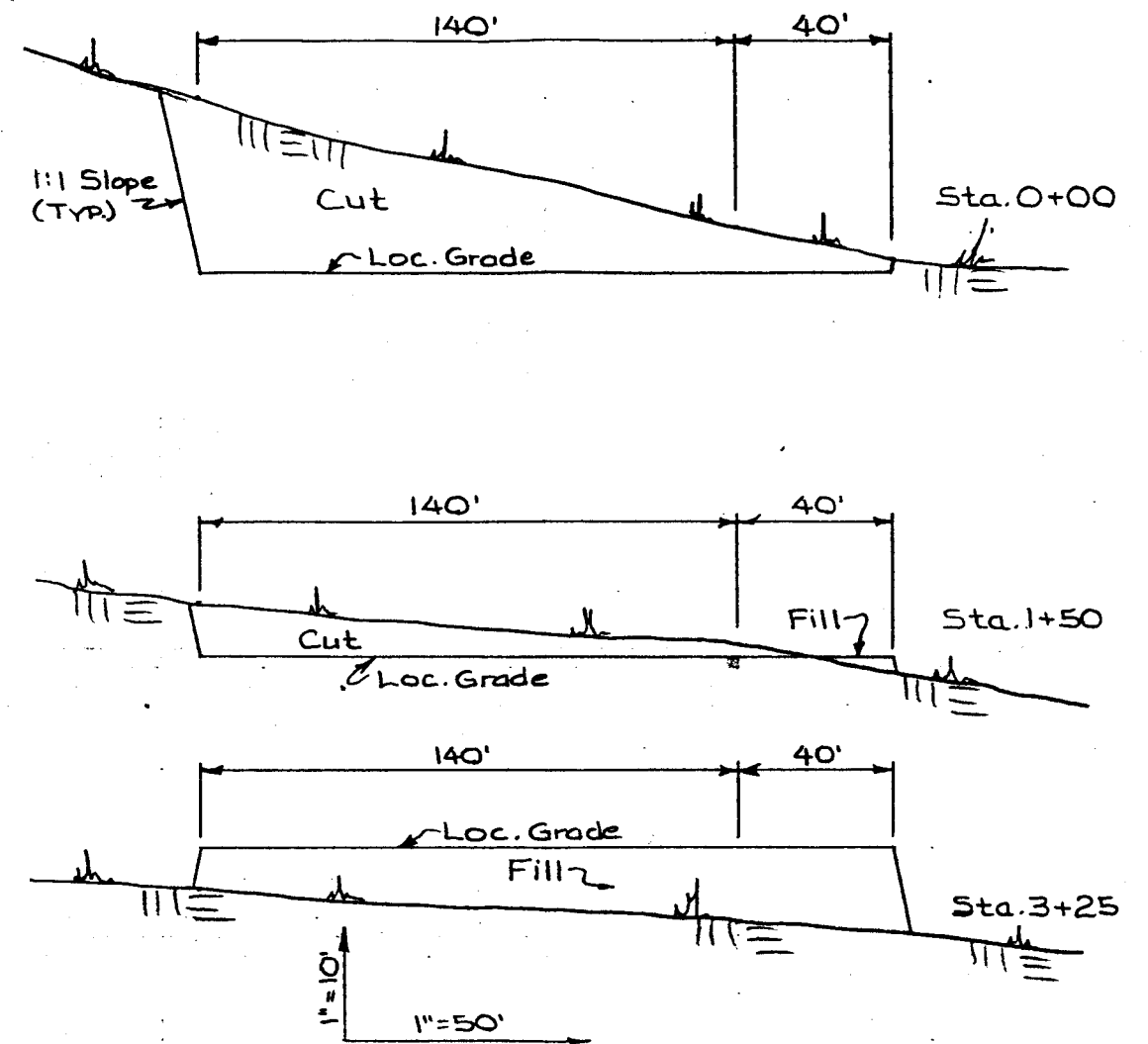
No Scale



Brownish Grey
Sandy Clay
(SC ML)

BELCO PETROLEUM CORP. NATURAL BUTTES UNIT #35-8B LOCATION LAYOUT SHEET

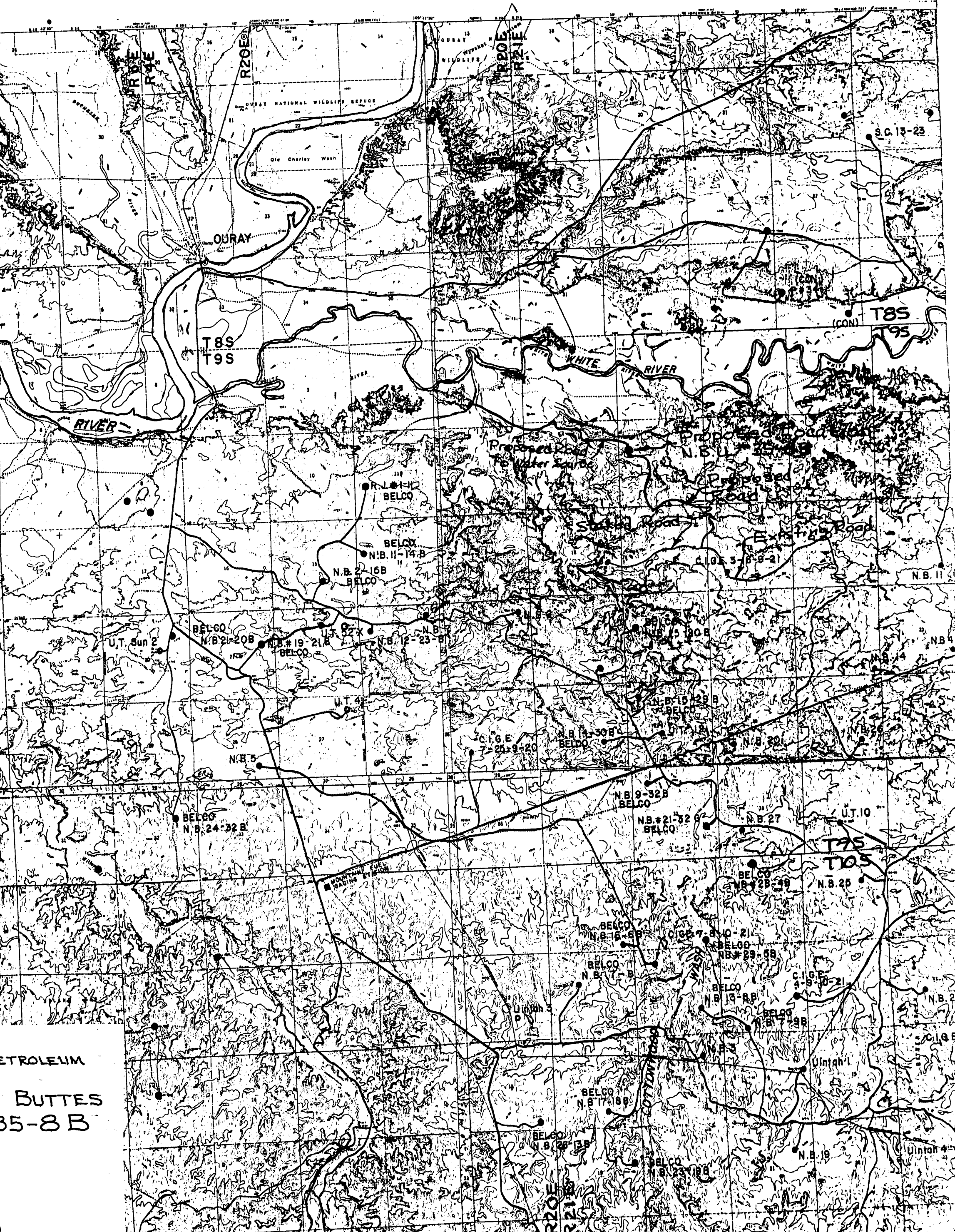
CROSS SECTIONS



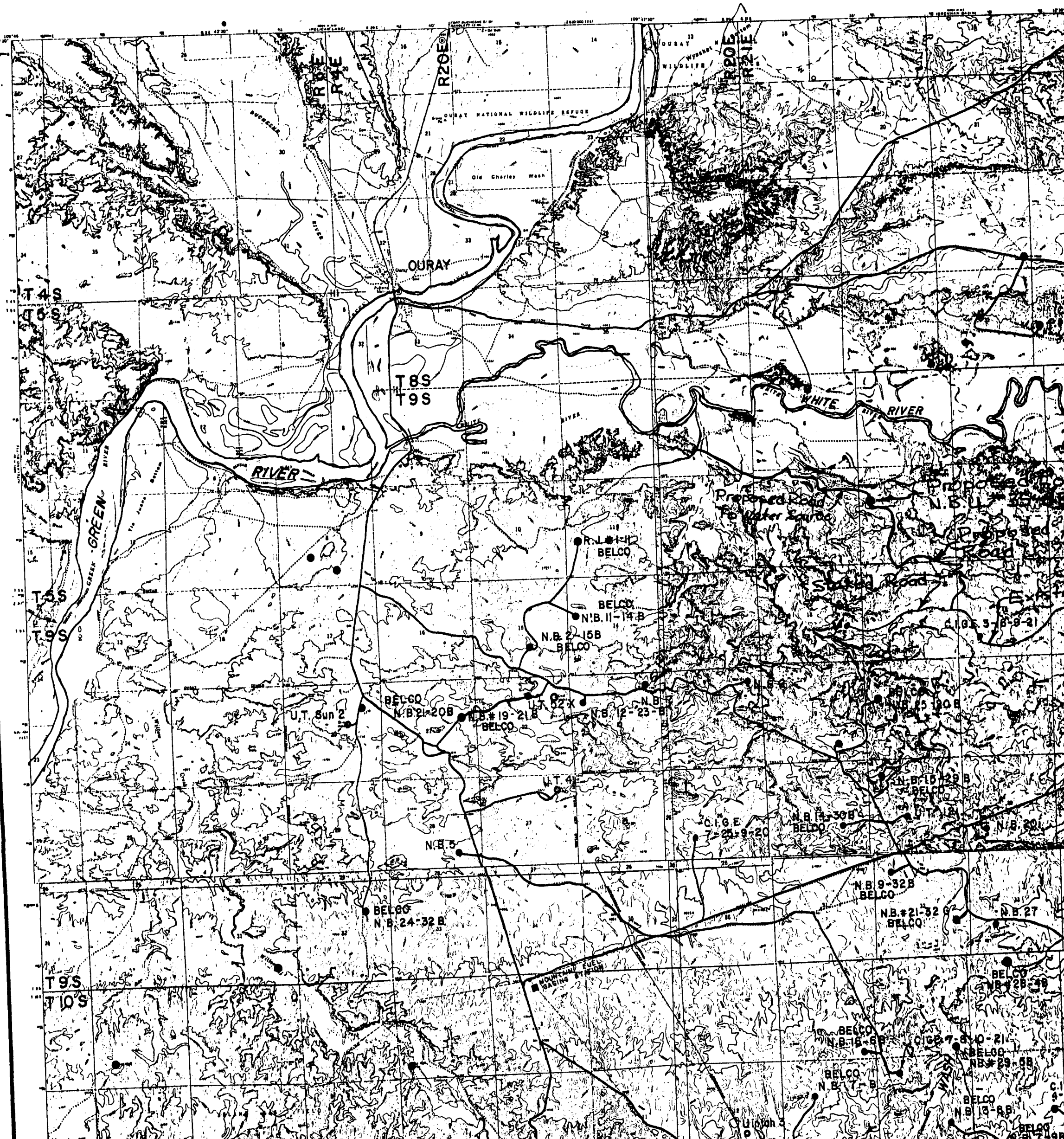
APPROXIMATE YARDAGES

CUT = 4,685 CU. YDS.
FILL = 2,054 CU. YDS.

Scale: 1" = 50'



19801



BELCO PETROLEUM
NATURAL BUTTES
UNIT # 35-8 B



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

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WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

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P. O. BOX 250, BIG PINEY, WYOMING 83113

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At surface

1830' FNL & 660' FWL (SW NW) ✓

At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 0149767 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE (SURFACE)

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT ✓

8. FARM OR LEASE NAME

9. WELL NO.

35-8B ✓

10. FIELD AND POOL, OR WILDCAT

NBU - WASATCH ✓

11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA

SEC. 8, T9S, R21E ✓

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

810'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

ROTARY ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4720' NAT. GL

22. APPROX. DATE WORK WILL START*

5/78

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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3. Anticipate oil shale in the Green River and Gas in the Wasatch at 5177', 5705', and 6285'.
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6. A water base gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. Auxiliary Equip: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Run DIL, CNL-FDC-GR logs. No cores or DST's are anticipated.
9. No abnormal problems or pressures are anticipated.
10. Operations will begin approx 5/78 and end approx 5/78.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE

BY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Springman (MEP)

TITLE

ENGINEERING TECHNICIAN

DATE

4/13/78

(This space for Federal or State office use)

PERMIT NO.

43-047-30397

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SURFACE USE AND OPERATING PLAN

WELL NAME: NATURAL BUTTES UNIT 35-8B

LOCATION: 1830' FNL & 660' FWL (SW NW)
Section 8, T9S, R21E
Uintah County, Utah

1. EXISTING ROADS:

- A. Proposed wellsite: See Survey Plat
- B. Route and distance from locatable reference: See attached Map #1. This location is approximately 6 miles southeast of Ouray, Utah. Existing roads colored blue.
- C. Access Roads: See attached Map #1. Approximately 1½ miles of access road to be constructed colored red.
- D. Not applicable
- E. See attached Map #1.
- F. If production is obtained road will be improved to the standards of a permanent road and will be maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- 1. Width: 40'
- 2. Maximum grade: 3-4%
- 3. Turnouts: Not applicable.
- 4. Drainage Design: All roads will be designed to provide drainage without erosion.
- 5. Location of culverts and major cuts or fills: Not applicable.
- 6. Surfacing Material: All roads will be dirt surfaced.
- 7. Gates, cattleguards, or fence cuts: Not applicable.

3. LOCATION OF EXISTING WELLS: See attached Map # 1.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

- A. See attached Map #1
- B. Production facilities will be submitted at a later date.
- C. Plan for rehabilitation of disturbed area: All areas disturbed by this operation will be returned as near as possible to its original condition as soon as drilling and/or production operations cease. Reseeding will take place in accordance with BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water will be obtained from the White River at a point in the NW Section 1, T9S, R20E.
- B. Water will be hauled by truck via road described in Items 1 & 2.
- C. Not applicable.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the location.
- B. All lands involved are Indian owned.
- C. All materials will be used on the road and location.
- D. See Attached Map #1.

7. METHODS FOR HANDLING WASTE DISPOSAL: All cuttings and foreign materials will be collected in a trash cage and will be buried, burned, or removed from the premises at the completion of drilling operations. Well site will be properly cleaned up as soon as the rig moved out. A chemical toilet will be available.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.

9. WELLSITE LAYOUT: See attached Loc. Layout Pits will be unlined and fenced on 3 sides during drilling.

10. PLANS FOR RESTORATION OF SURFACE:

1. Area will be backfilled, leveled or contured as near as possible to its original condition. All waste material will be buried, burned or removed from location.
2. Rehabilitation and Revegetation: Topsoil will be stockpiled for use in rehabilitation. Any rehabilitation and revegetation will take place in accordance with BIA recommendations.
3. Pits will be fenced until cleanup.
4. Any oil on pits will be removed or overhead flagged.
5. Rehabilitation operations will begin as soon as possible after completion of drilling and/or producing operations.

11. OTHER INFORMATION:

1. Topography, etc: Location is relatively level. Vegetation consists of Sagebrush and native grasses.
2. Surface use activities and Surface Ownership: Livestock grazing is the only other surface use. Surface is Indian Owned.
3. Proximity of water, occupied dwellings, historical or cultural sites: The White River is approx. 1 mile north of the location. There are no occupied dwellings, historical or cultural sites in the immediate vicinity.
12. Belco Petroleum Corporation's representative for this operation will be George B. Smith, P. O. Box 250, Big Piney, Wyoming 83113, telephone number 307-276-3331.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

April 13, 1978

DATE

**ORIGINAL SIGNED BY
LEO R SCHUELER**

Leo R. Schueler
District Manager

PAS/rgt

ATTACHMENTS: Map #1
Location Layout

cc: File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: April 18, 1978
Operator: Bulco Development
Well No: Natural Butte Unit 35-8B
Location: Sec. 8 T. 9S R. 21E County: Uintah

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: 43-047-30397

CHECKED BY:

Administrative Assistant SA

Remarks: OK - Unit well

Petroleum Engineer OK R

Remarks:

Director F

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Nat. Butte Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. UTAH 0149767	
3. ADDRESS OF OPERATOR P. O. BOX 250, BIG PINEY, WYOMING 83113						6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE (SURFACE)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL & 660' FWL (SW NW) At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
14. PERMIT NO. 43-047-30397						DATE ISSUED 4/18/78	
15. DATE SPUDDED 12/9/78		16. DATE T.D. REACHED 1/7/79		17. DATE COMPL. (Ready to prod.) 2/1/79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4733' KB	
19. ELEV. CASINGHEAD 4719'		20. TOTAL DEPTH, MD & TVD 7307'		21. PLUG, BACK T.D., MD & TVD 7292'		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4900-7300' WASATCH		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6438-40' 7080-82'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6438-7082'		AMOUNT AND KIND OF MATERIAL USED 52,000 gals 50# Versagel 66,000# 20/40 sand		33.* PRODUCTION DATE FIRST PRODUCTION 2/1/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING - SI AWAITING PIPELINE HOOKUP WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 2/7/79		HOURS TESTED 24		CHOKE SIZE 32/64"		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. 150#		CASING PRESSURE 290#		CALCULATED 24-HOUR RATE --		OIL—BBL. --	
GAS—MCF. 1020		WATER—BBL. --		OIL GRAVITY-API (CORR.) --		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Megan E. Peak		TITLE ENGINEERING CLERK	
DATE 2/23/79		TEST WITNESSED BY AL MAXFIELD		37. DATE 2/23/79		38. DATE 2/23/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GREEN RIVER	1635	+3139
				WASATCH	5186	- 414
				CHAPITA WELLS	5716	- 942
				BUCK CANYON	6296	-1522

FROM: : DISTRICT GEOLOGIST, M_U SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0149767OPERATOR: BELCO DEVEL. CORP.WELL NO. 35-8BLOCATION: 1/4 SW 1/4 NW 1/4 sec. 8, T. 9S., R. 21E.,UINTAH County, UTAH

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? yes.
If not, USGS predictions are:
2. Fresh water aquifers probable below surface casing? POSSIBLE. - SEE ATTACHED WLD REPORT.
3. Other probable leasable minerals? YES. GILSONITE AND OIL SHALE. GILSONITE MAY BE FOUND AS VEINS CUTTING OTHER ROCK FORMATIONS AND ITS LOCATION(S) CAN NOT BE RELIABLY PREDICTED. OIL SHALE BED ARE PRESENT PRIMARILY IN THE PARACHUTE CK. MEMBER OF THE GREEN RIVER FM. THE MAHOGANY ZONE OF THE PARACHUTE CK. MEMBER MAY BE 40' THICK.
4. Are hazardous fluids or gases likely? UNKNOWN BUT OPERATOR ANTICIPATES NONE.
5. Are abnormal conditions of pressure or temperature likely? NONE REPORTED IN NEARBY WELLS.
6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? POSSIBLE - IF FRESH WATER AQUIFERS ARE FOUND BELOW SURFACE CASING, THEY SHOULD BE PROTECTED.
7. Is additional logging or sampling needed? No. LOGS SHOULD BE RUN THROUGH G.R. FM. FOR OIL SHALE.
8. References - remarks: USGS Files, Salt Lake City, Utah
Is location within 2 miles of a KGS? Yes. WITHIN 1 MI. OF BITTER CK. KGS

Signature: T. R. A.Date: 5 / 18 / 78

Depths of fresh-water zones:

Gas Producing Enterprises, Inc., Natural Buttes No. 8, Bittercreek
2,358' fnl, 1,768' fel, sec. 33, T.9 S., R.22 E., SLB&M, Uintah Co., Utah
Elev. 4,948 ft, proposed depth 9,000 ft

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Uinta Fm	surface	fresh/useable
Green River Fm	1,100 ft	useable/saline
Wasatch Fm	4,400	saline
Mesaverde Grp	6,700	saline/brine
Mancos Sh	9,000	brine

There are no water wells of record in the near vicinity of this proposed test. Fresh water may be found to depths of about 500 feet. Useable water may be found to depths of about 3,500 feet in the Green River Fm. Deeper aquifers contain saline water or brine.

USGS - WRD
7-12-71

LEASE U-0149767DATE 4-27-78WELL NO. 35-8BLOCATION: SW 1/4 NW 1/4, SEC. 8, T. 9S, R. 21EFIELD Natural Buttes COUNTY Uintah STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONBulco Development Corp. PROPOSES TO DRILL AN OIL AND
(COMPANY)
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 2,500 FT. TD. 2) TO CONSTRUCT ADRILL PAD 180 FT. X 325 FT. AND A RESERVE PIT 100 FT. X 150 FT.3) TO CONSTRUCT 40 FT. WIDE X 1 1/2 MILES ACCESS ROAD AND UPGRADEFT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO CONSTRUCT☒ GAS ☒ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☒ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN INSECTION , T. , R. 2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(I) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT
OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE
IN AREA ☐ SURFACE WATER (2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND
(CULTIVATED) ☒ NATIVE GRASSES ☒ OTHER Schrad scale + native
Brush

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: ~~BLM UMBRELLA EAR~~

~~USFS EAR~~

~~OTHER ENVIRONMENTAL ANALYSIS EIA 969~~

Related References

BLM Oil & Gas EAR

Rainbow Planning Unit analysis, BLM Ucnrel

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____

4) *No changes were made to proposed action*

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 4-27-78

INSPECTOR G. L. Cook

E. W. Longman
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

102315

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UT 0149767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

SW NW

7. UNIT AGREEMENT NAME

NATURAL BUTTES

8. FARM OR LEASE NAME

NATURAL BUTTES

9. WELL NO.

35-8

10. FIELD AND POOL, OR WILDCAT
WASATCH

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

SEC. 8, T9S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.

43-047- 30397

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) RESUMPTION OF PRODUCTION

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.

RECEIVED
OCT 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE DISTRICT SUPERINTENDENT

DATE 10-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MEY ST	73124	00500	REMARKS: Choke opened up on SLA (m).
-----------	-------	-------	--------------------------------------

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 0520		OPERATOR NAME BELCO DEVELOPMENT CORP			WELL NAME NATURAL BUTTES			35-PB																		
CODE 3124		SECT.		LOCATION TWN/SH/BLK 9S 21E		PANHANDLE/REDCAVE SEQ. NUMBER 215		FORMATION K-FACTOR		K-FACTOR		FORMATION K-FACTOR		FORMATION K-FACTOR		FORMATION K-FACTOR																
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TUB/CSG PRESSURE		STATIC TUB/CSG PRESSURE		FLOWING STATION TUBING		FLOWING STATION CASING		
MO.	DAY	YR.	MO.	DAY	YR.	SIZE	SIZE																									
11	12	13	14	15	16	17	18	19	20	21	22	23	27	28	29	30	31	32	33	38	39	40	41	42	43	44	45	46	47	48	49	50
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
06	22	82	06	29	82	00	625						2	067				0194	0													
WELL-OFF (SHUT-IN)			SHUT-IN TEST			SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.														
MO.	DAY	YR.	MO.	DAY	YR.	DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)																								
11	12	13	14	15	16	17	18	19	20	21	22	23	28	29	30	31	32	33	38	39	40	41	42	43	44	45	46	47	48	49	50	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
06	29	82	07	02	82	00	999	0	00893	0								660	1	995												
REMARKS:																																
73124 00625																																

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

CIG:

OPERATOR:

COMMISSION:

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE -01-11			FIELD NAME NATURAL BUTTES						OPERATOR CODE 0824		OPERATOR NAME BELCO PETROLEUM CORP.						WELL NAME NATURAL BUTTES						35								
WELL CODE 73124		SECT. R		LOCATION TWN/BLK 9S		RGE/SUR. 21E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION WASATCH SA		FLOW TEST								1									
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING		CASING	
MO.	DAY	YR.	MO.	DAY	YR.																										
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75		
X X	X X	X X	X X	X X	X X	X X	X X X	X X	X X X	X	X X X X X	X	X X X X	X X X	X X X X	X X X X X	X	X X	X X	X X X	X X X	X X X X X	X	X X X X X	X	X X X X X	X	X	X	X	
09	15	81	19	22	81	00	625		2	067			0	603	100	007480		02	00	82	100	007300	011200	0					X		
WELL-OFF (SHUT-IN)			SHUT-IN TEST			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.									
MO.	DAY	YR.	MO.	DAY	YR.																										
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55												
X X	X X	X X	X X	X X	X X	X X X X X	X	X X X X X	X	X	X X X	X X	X X X X	X X X X X	X X X X X	X X X X	E	E													
06	13	81	06	16	81	01110	0	00900	0		652	1	4950	7079																	
73124										00625										REMARKS:											

METER
OF
WELL

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

WELL CODE 01-11		FIELD NAME NATURAL BUTTES				OPERATOR CODE 0526		OPERATOR NAME PELCO PETROLEUM CORP				WELL NAME NATURAL BUTTES				35-48													
WELL CODE 3124		LOCATION SECT. TOWNSHIP/BLK 9S 21E		PANHANDLE/RED CAVE SEQ. NUMBER 00625		K-FACTOR		FORMATION WASATCH SA FLOW TEST								1													
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP		WELL HEAD TEMP		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRINGS TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.																								
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX
09	24	80	10	01	80	00	625							0.62	100	006480	0150	077		00819.0	01210.0							X	
WELL-OFF (SHUT-IN)			SHUT-IN TEST			SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (R/G)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
MO.	DAY	YR.	MO.	DAY	YR.	CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																					
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40
XX	XX	XX	XX	XX	XX	XXXXXX	X	XXXXXX	X	X	XXX	XX	XXXX	XXXXXX	X	X	X	E	E										
09	02	80	09	09	80	01553	0	01282	0			682	1	9956	7079														
REMARKS:																													
13124 00625																													

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on
reverse side)

111900

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NATURAL RUTTES UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, WT, GR, etc.)		12. COUNTY OR PARISH 13. STATE

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

NBU 1-7 B	NBU 26-13B	NBU 56-11B	NBU 216-35
NBU 2-15B	NBU 27-1 B	NBU 57-12B	NBU 217-2
NBU 3-2 B	NBU 28-4 B	NBU 58-23B	
NBU 4-35B	NBU 30-18B	NBU 62-35B	
NBU 5-36B	NBU 33-17B	NBU 63-12B	
NBU 7-9 B	NBU 34-17B	NBU 64-24B	
NBU 8-20B	NBU 35-8 B	NBU 65-25B	
NBU 10-29B	NBU 36-7 B	NBU 67-30B	
NBU 11-14B	NBU 37-13B	NBU 71-26B	
NBU 12-23B	NBU 42-35B	NBU 200-7	
NBU 13-8 B	NBU 43-36B	NBU 202-3	
NBU 15-29B	NBU 47-27B	NBU 205-8	
NBU 16-6 B	NBU 48-29B	NBU 206-9	
NBU 17-18B	NBU 49-12B	NBU 207-4	
NBU 19-21B	NBU 52-1 B	NBU 210-24	
NBU 21-20B	NBU 53-3 B	NBU 211-20	
NBU 23-19B	NBU 54-2 B	NBU 212-19	
NBU 25-20B	NBU 55-10B	NBU 213-36	

RECEIVED
NOV 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

11-14-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE?
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0149767

121053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1830' FNL & 660' FWL Sw/NW

14. PERMIT NO.

43-047-30397

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4733' KB 4719'

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

9. WELL NO.

35-8B

10. FIELD AND POOL, OR WILDCAT

NBU Wasatch

11. SEC., T., R., N., OR S.W. AND
SUBST OR AREA

Sec 8, T9S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned back to production on 11-10-86

RECEIVED
DEC 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE

District Superintendent

DATE

12-02-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

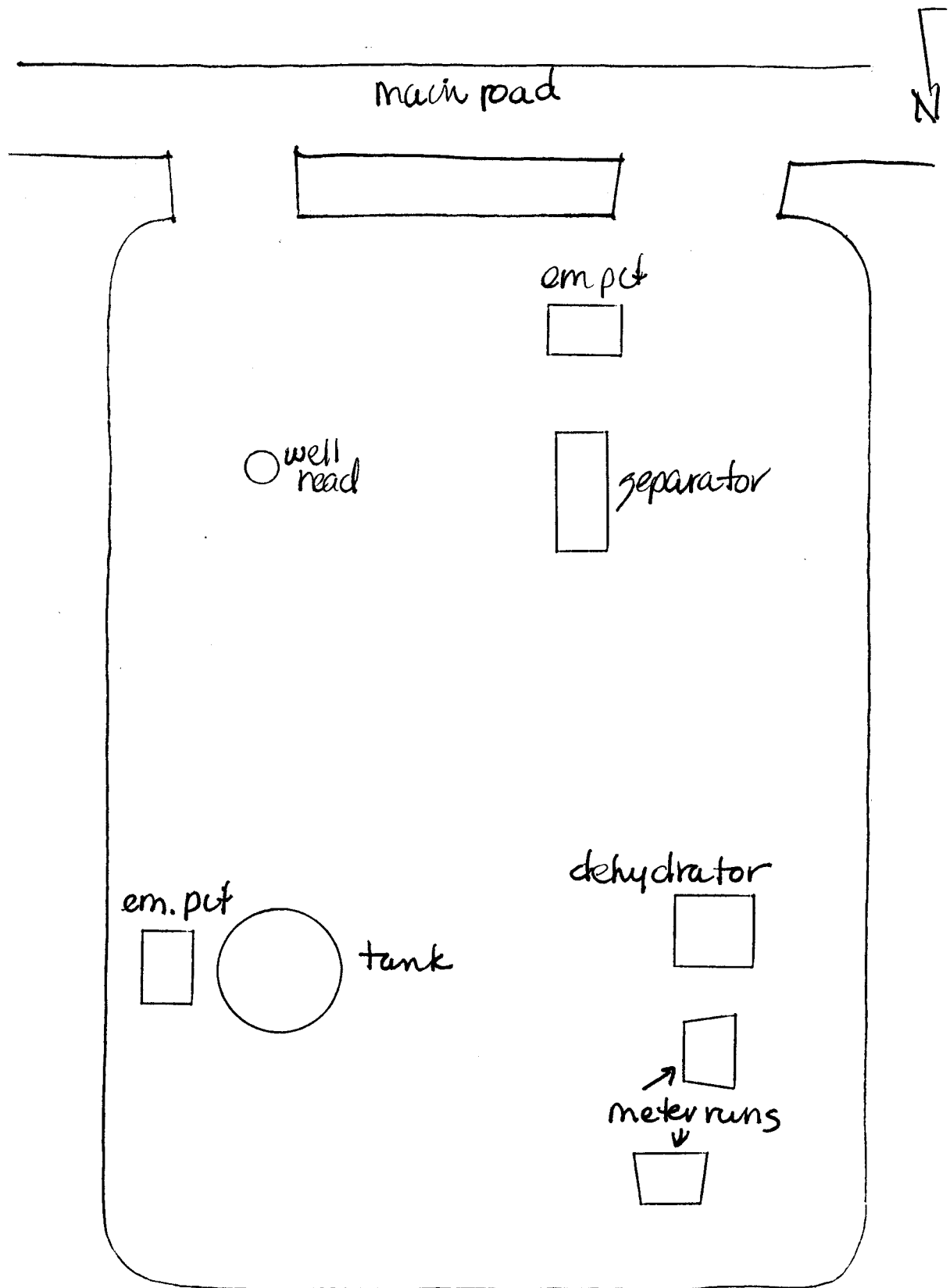
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NBL 35-8B

Sec 8, T9S, R21E

Exh 4, 12/20/88



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0149767
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL & 660' FWL SW/NW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30397	15. ELEVATIONS (Show whether DF, ST, OR, etc.) 4733' KB 4719'	9. WELL NO. 35-8B
		10. FIELD AND POOL, OR WILDCAT NBU WASATCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T9S, R21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	TANK REMOVAL <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS TO INFORM YOU THAT THE COND. TANK HAS BEEN REMOVED FROM THIS LOCATION. ATTACHED PLEASE FIND A REVISED WELLSITE DIAGRAM.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall

TITLE St. Admin. Clerk

DATE 6-7-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

U 0149767

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 08 1989

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

ENRON OIL & GAS COMPANY

DIVISION OF
OIL, GAS & MINING

ADDRESS OF OPERATOR

P. O. BOX 1815

VERNAL, UTAH *4078

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1830' FNL & 660' FWL (SW/NW)

PERMIT NO.

43 047 30397

ELEVATIONS (Show whether DT, ST, OR, etc.)

4733' KB 4719'

UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

NAME OR LEASE NAME

WELL NO.

35-8B

FIELD AND POOL, OR WILDCAT

NBU WASATCH

SEC., T., R., E., OR BLK. AND
SUBST. OR AREA

SEC 8, T9S, R21E

COUNTY OR PARISH

UINTAH

STATE

UTAH

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 11-4-89 AFTER BEING SHUT IN OVER NINETY DAYS

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1. TAG	
2. MICROFILM	
3. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda J. Wall

TITLE

SR. ADMIN. CLERK

DATE

11-9-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

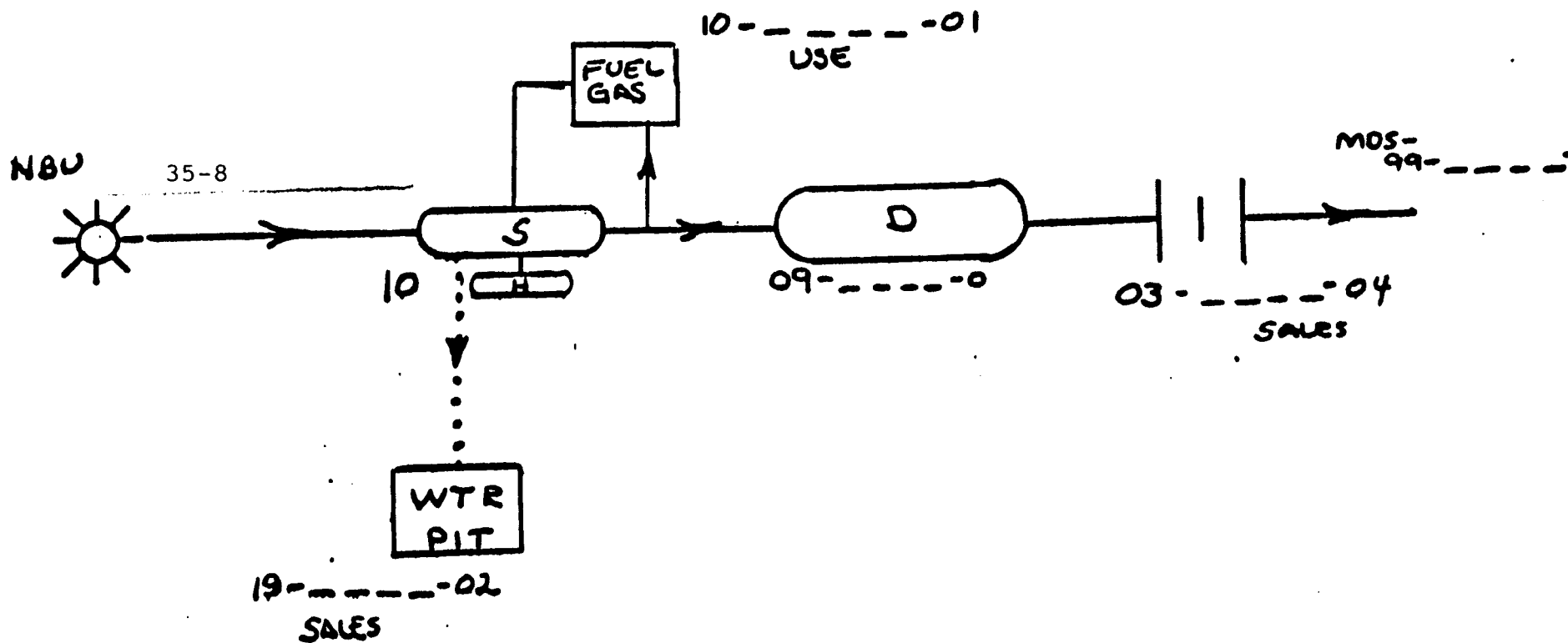
*See Instructions on Reverse Side

NATURAL BUTTES 35-8B
SEC. 8, T9S. R21E
UINTAH CO., UTAH

CREG BOWTHORPE
PRODUCTION FOREMAN

— GAS — .. — COND
— OIL WTR

CONFIGURATION ID — — —



ENRON

OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

RECEIVED
OCT 18 1990

October 12, 1990

Mr. Ed Foresman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

RE: NATURAL BUTTES UNIT 11-14B
LEASE: U 43156
SECTION 26, T10S, R19E
NATURAL BUTTES UNIT 12-23B
LEASE: U 0577A
SECTION 23, T9E, R20E
UINTAH COUNTY, UTAH


Dear Mr. Foresman:

Attached are the Sundry Notices for change of operator for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY


Darrell E. Zlonke
District Manager

kc

Attachment

cc: Utah Board of Oil, Gas and Mining
D. Weaver - Denver Office
R. Dean - Denver Office
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1500' FNL - 660' FWL (SW NW)
SECTION 23, T9S, R20E**

**DIVISION OF
OIL, GAS & MINING**

5. Lease Designation and Serial No.

U 0577A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 12-23 B

9. API Well No.

43-047-30308

10. Field and Pool or Exploratory Area

NATURAL BUTTES/WASATCH

11. County or Parrish, State

UINTAH UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☐ ABANDONMENT
☒ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERNING CASING
☐ OTHER

☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

With abandonment of the Wasatch Formation producing intervals in the NBU 12-23 B, the well will no longer be subject to the terms and conditions of the Natural Buttes Unit Agreement. Coastal Oil and Gas Company is operator of the Natural Buttes Unit. Following recompletion of the well in the Green River Formation, Enron Oil & Gas Company will operate the NBU 12-23 B and assume all responsibilities as operator under the terms and conditions of the lease agreement. (Enron Oil & Gas Company owns 100% operating rights in the Green River Formation.)

14. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Carlson

TITLE

Regulatory Analyst

DATE

10/12/90

(This space for Federal or State office use)

APPROVED BY

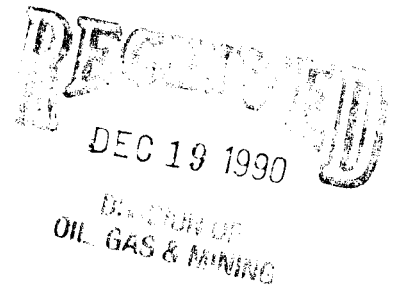
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790



December 17, 1990

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 35-8B
SEC. 8, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-149767

Attn: Mr. Jerry Kenzcka

Dear Mr. Kenzcka:

Attached is a Sundry Notice for recompletion of the referenced well.
If you require further information, please contact this office.

Very truly yours,

A handwritten signature in black ink, appearing to read "George R. McBride". The signature is written in a cursive, flowing style.

George R. McBride
Production Foreman
ENRON OIL & GAS COMPANY

lw

0966MM

cc: Division of Oil Gas & Mining
D. Weaver - Denver Office
R. Dean - Denver Office
Big Piney Office
File

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Budget Form No. BDO-0133

Expires September 30, 1991

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or remedy to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.
SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078-1801 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL & 660' FWL SW/NW
SEC. 8, T9S, R21E

DEC 19 1990

5. Lease Designation and Serial No.

U-0149767

6. If Indian, Allotment or Tribal Name

7. If Unit or C.A., Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

35-8B

9. API Well No.

43-047-30397

PGW

10. Field and Pool or Exploratory Area

NATURAL BUTTES/WASATCH

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ NOTICE OF INTENT
- ☐ SUBSEQUENT REPORT
- ☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT
- ☒ RECOMPLETION
- ☐ PLUGGING BACK
- ☐ CASING REPAIR
- ☐ ALTERNATING CASING
- ☐ OTHER

- ☐ CHANGE OF PLANS
- ☐ NEW CONSTRUCTION
- ☐ NON-ROUTINE FRACTURING
- ☐ WATER SHUT-OFF
- ☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to recomplete the subject well to an oil well in the M-4 Sand interval of the Green River Formation from 4900-4946'. CIBP will be set @ 5000' KB+ above the Wasatch perms (6438-7082'). The interval will be fraced down csg w/29,250 gals (935 bbls) including flush of gelled 3% KcL water & 100,700# 20/40 sand and swab tested. Maximum pressure 5000 PSIG. The well will be placed on production if stimulation is seccessful.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES

DATE:

1-2-91

BY:

J.R. Matthews

14. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wall

TITLE

Sr. Admin. Clerk

DATE

12/17/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENRON

Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

December 19, 1990

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DEC 26 1990

RECEIVED
DIVISION OF OIL & GAS MINING

RE: NATURAL BUTTES UNIT 35-8B
SEC. 8, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-149767

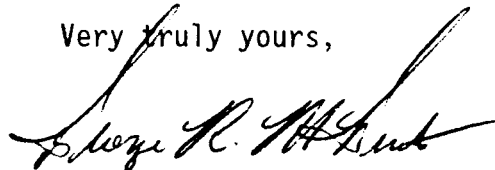
Attn: Mr. Jerry Kenzcka

Dear Mr. Kenzcka:

Attached is a Sundry Notice for change of operator for the referenced well.

If you require further information on the matter, please contact this office.

Very truly yours,



George R. McBride
Production Foreman
ENRON OIL & GAS COMPANY

lw
0966MM

cc: Division of Oil Gas & Mining
D. Weaver - Denver Office
R. Dean - Denver Office
Big Piney Office
File

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or remedy to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.
SUBMIT IN TRIPLICATE

Budget Bureau No. 3504-0125

Expires September 30, 1995

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator:
ENRON OIL & GAS COMPANY

3. Address and Telephone No:
P.O. BOX 1815, VERNAL, UTAH 84078 801-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
1830' FNL & 660' FWL SW/NW
SEC. 8, T9S, R21E

5. Lease Designation and Serial No:
U-0149767

6. If Indian Allotment or Tribal Name:

7. If Unit or C.A. Agreement Designation:
NATURAL BUTTES UNIT

8. Well Name and No:
35-8B

9. API Well No.:
43-047-30397

10. Field and Pool or Exploratory Area:
NATURAL BUTTES/WASATCH

11. County or Parish, State:
UINTAH/UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERNING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

With abandonment of the Wasatch Formation producing intervals in the NBU 35-8B the well will no longer be subject to the terms and conditions of the Natural Buttes Unit Agreement. Coastal Oil and Gas Company is operator of the Natural Buttes Unit. Following recompletion of the well in the Green River Formation, Enron Oil & Gas Company will operate the NBU 35-8B and assume all responsibilities as operator under the terms and conditions of the lease agreement. (Enron Oil & Gas Company owns 100% operating rights in the Green River Formation.)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

14. I hereby certify that the foregoing is true and correct

DATE: 12-19-90
BY: M. Mathews

SIGNED: Linda A. Webb TITLE: Sr. Admin. Clerk DATE: 12/19/90

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

January 15, 1991

RECEIVED
JAN 18 1991

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Natural Buttes 35-8B
Sec. 35, T9S, R21E
Uintah County, Utah
Federal Lease No. U-0149767
Ute Tribal Surface

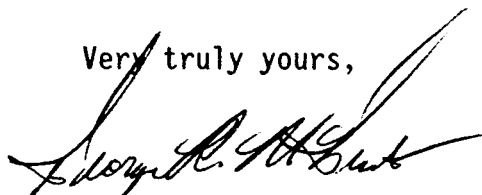
Attn: Mr. Ed Forsman

Dear Ed:

Attached is a Subsequent Report of Recompletion Sundry Notices and a Recompletion Report on the subject well.

If you have further questions, please contact me at this office.

Very truly yours,



George R. McBride
Production Foreman

lw
0980mm

cc: Division of Oil, Gas & Mining
Bureau of Indian Affairs
Doug Weaver - Denver
Robin Dean - Denver
Big Piney Office
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO U-0149767		
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE		
3. NAME OF OPERATOR ENRON OIL & GAS COMPANY				7. UNIT AGREEMENT NAME NATURAL BUTTES		
4. ADDRESS OF OPERATOR P.O. BOX 1825, VERNAL, UTAH 84078				8. FARM OR LEASE NAME NATURAL BUTTES		
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL & 660' FWL SW/NW At top prod. interval reported below At total depth				9. WELL NO. 35-8B		
10. FIELD AND POOL, OR WILDCAT NBU/WASATCH				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 8, T9S, R21E		
14. PERMIT NO. PGW 43-047-30397				DATE ISSUED 4/18/78		
15. DATE SPUDDED 12/9/78		16. DATE T.D. REACHED 1/7/79		17. DATE COMPL. (Ready to prod.) 1/7/91 RECOM.		
18. ELEVATIONS (DF. RES. RT. GR. ETC.)* 4733'		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 7307'		21. PLUG, BACK T.D., MD & TVD 7292'		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY				24. ROTARY TOOLS		
25. CABLE TOOLS				26. WAS DIRECTIONAL SURVEY MADE		
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* M-4 4900-05' GREENRIVER M-4 4922-38' GREENRIVER M-4 4942-46' GREENRIVER				28. TYPE ELECTRIC AND OTHER LOGS RUN * logs are correct w/rtc starts at 5186' on RFF.		
29. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	36#	206'	13"	200 SX CLASS "G"		
4 1/2"	11.6#	7807'	7 7/8"	1586 50/50 POZ MIX		
30. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
31. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
32. PERFORATION RECORD (Interval, size and number)						
M-4 4900-05'	4 SPF	20 Shots				
M-4 4922-38'	4 SPF	64 Shots				
M-4 4942-46'	4 SPF	16 Shots				
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			34. DEPTH INTERVAL (MD)			
4900-4946'			AMOUNT AND KIND OF MATERIAL USED			
			3% KCl water & 50 SX			
			Class "G" w/1% CaCl2 &			
			6% D-127 fluid loss.			
35. PRODUCTION						
DATE FIRST PRODUCTION 1/3/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/3/91	HOURS TESTED 3	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 7	GAS—MCF. 20	WATER—BSL. 0
FLOW. TUBING PRESS. 400	CASING PRESSURE 900	CALCULATED 24-HOUR RATE →	OIL—BSL. 7	GAS—MCF. 720	WATER—BSL. 0	OIL GRAVITY-API (CORR.)
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Bill Jacobs
37. LIST OF ATTACHMENTS						

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 1/15/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or remedy in a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>		5. Lease Designation and Serial No. U-0149767
2. Name of Operator ENRON OIL & GAS COMPANY		6. U. Indian, Allocated or Tribal Name UTE TRIBAL SURFACE
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078		7. U. Unit or C.A. Agreement Designation NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 660' FWL SW/NW SEC. 8, T9S, R21E		8. Well Name and No. NBU 35-8B NATURAL BUTTES
		9. API Well No. 43-047-30397
		10. Field and Pool or Exploratory Area NBU/WASATCH
		11. County or Parish, State UINTAH/UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERNATING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company recompleted the subject well into the M-4 Sand of the Greenriver Formation. Set CIBP @ 5010'. Cutter perferd w/casing gun, 4 SPF 4900-05, 4922-38', 4942-46'. Pumped 50 SX Class "G" w/1% CaCl₂ & 6% D-127 fluid loss. Displace cmt w/16 BW. SI for cmt to set. POH w/2 3/8" tbg. SI csg & squeeze perfs w/2 BW. Tagged Cmt @ 4600'. Drilled 380' cmt. Circ hole w/3% KCl water. RIH w/notched collar & 1 jt w/3/8" EUE tubing "XN" nipple & 225 jts 2 3/8" tbg. Tubing landed at 7121.66' KB. Well producing from Wasatch formation 6438-7082'. Turned well over to production 1/5/91.

14. I hereby certify that the foregoing is true and correct

SIGNED Jinda L. Wall TITLE Sr. Admin. Clerk DATE 1/15/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
DEC 26 1990

DIVISION OF
OIL, GAS & MINING

December 19, 1990

Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Tami Searing

43-047-30292

Re: NBU #11-14B
Section 14, T9S-R20E
NBU #12-23B
Section 23, T9S-R20E 43-047-30208
Uintah County, Utah

Dear Tami:

The above-referenced wells have been completed in the Green River formation by Enron Oil & Gas Company. Coastal Oil & Gas Corporation is the designated operator of the Natural Buttes Unit/Wasatch formation. Since these wells will no longer be producing from the Wasatch formation, Enron Oil & Gas Company will be reporting production from these wells effective November 1, 1990. We ask that you please adjust your records accordingly.

Thank you for your attention to this matter.

Sincerely,

Eileen Danni Dey
Regulatory Analyst

EDD:dh

xc: R. C. Wahl

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
510 17TH STREET STE. 830 S • P.O. BOX 749 • DENVER CO 80201-0749 • 303.572.1121



RECEIVED
DEC 26 1990

DIVISION OF
OIL, GAS & MINING

December 19, 1990

Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Tami Searing

43-047-30292

Re: NBU #11-14B
Section 14, T9S-R20E
NBU #12-23B
Section 23, T9S-R20E 43-047-30208
Uintah County, Utah

Dear Tami:

The above-referenced wells have been completed in the Green River formation by Enron Oil & Gas Company. Coastal Oil & Gas Corporation is the designated operator of the Natural Buttes Unit/Wasatch formation. Since these wells will no longer be producing from the Wasatch formation, Enron Oil & Gas Company will be reporting production from these wells effective November 1, 1990. We ask that you please adjust your records accordingly.

Thank you for your attention to this matter.

Sincerely,

Eileen Danni Dey
Regulatory Analyst

EDD:dh

xc: R. C. Wahl

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH STREET STE. 800 S • P.O. BOX 749 • DENVER CO 80201-0749 • 303 572-1121

Department of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Routing	
1- HCR	<input checked="" type="checkbox"/>
2- BLS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: SEE #5 BELOW)

TO (new operator)	<u>ENRON OIL & GAS CO.</u>	FROM (former operator)	<u>COASTAL OIL & GAS CORP.</u>
(address)	<u>P. O. BOX 1815</u>	(address)	<u>P. O. BOX 749</u>
	<u>VERNAL, UT 84078</u>		<u>DENVER, CO 80201-0749</u>
	<u>phone (801) 789-0790</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0401</u>		<u>account no. N0230</u>

Well(s) (attach additional page if needed):

Name: <u>NBU 12-23B / GRRV</u>	API: <u>4304730308</u>	Entity: <u>2900</u>	Sec <u>23</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-0577A</u>
Name: <u>NBU 11-14B / GRRV</u>	API: <u>4304730292</u>	Entity: <u>2900</u>	Sec <u>14</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-0577A</u>
Name: <u>NBU 35-8B / GRRV</u>	API: <u>4304730397</u>	Entity: <u>2900</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>21E</u>	Lease Type: <u>U0149767</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). 901018-Int. to recomplete (Natural Gas Unit - Coastal Oil & Gas - W570 P2)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. (See NBU Agreement)
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (NBU 11-14B c# 11-20-90/1st Production 7-1-91 (NBU 35-8B c# 1-3-91/1st Prod) CNEU 12-23B c# 11-23-90/1st Prod 7-1-91)
- 6 Cardex file has been updated for each well listed above. (TAS)
- 7 Well file labels have been updated for each well listed above. (TAS)
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- 1. All attachments to this form have been microfilmed. Date: February 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS CO.
ADDRESS P. O. BOX 1815
VERNAL, UT 84078

OPERATOR ACCT. NO. N0401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	2900	11150	4304730292	NBU 11-14B	SWNW	14	9S	20E	UINTAH	12-12-77	11- 20 -90
WELL 1 COMMENTS: *RECOMPLETION FROM WSTC PZ TO GRRV, OPERATOR FROM COASTAL OIL & GAS TO ENRON OIL & GAS PER NATURAL BUTTES UNIT AGREEMENT. NEW ENTITY ADDED ON 1-10-91 EFF 11- 20 -90.											
A	2900	11151	4304730308	NBU 12-23B	SWNW	23	9S	20E	UINTAH	1-8-78	11- 28 -90
WELL 2 COMMENTS: *RECOMPLETION FROM WSTC PZ TO GRRV, OPERATOR FROM COASTAL OIL & GAS TO ENRON OIL & GAS PER NATURAL BUTTES UNIT AGREEMENT. NEW ENTITY ADDED ON 1-10-91 EFF 11- 28 -90.											
A	2900	11187	4304730397	NBU 35-8B	SWNW	8	9S	21E	UINTAH	12-9-78	1-3-91
WELL 3 COMMENTS: *RECOMPLETION FROM WSTC PZ TO GRRV, OPERATOR FROM COASTAL OIL & GAS TO ENRON OIL & GAS PER NATURAL BUTTES UNIT AGREEMENT. NEW ENTITY ADDED ON 1-28-91 EFF 1-3-91.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

1-10-91

Title

Date

Phone No. ()

01/29/91 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
API NUMBER: 4304730397 PROD ZONE: GRRV SEC TWNSHP RANGE QR-QR
ENTITY: 11187 (NBU 35-8B) 8 09.0 S 21.0 E SWNW
WELL NAME: NBU 35-8B
OPERATOR: N0401 (ENRON OIL & GAS CO) MERIDIAN: S
FIELD: 630 (NATURAL BUTTES
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-0149767 LEASE TYPE: 1
4. SURFACE LOC: 1830 FNL 0660 FWL 7. UNIT NAME: NATURAL BUTTES
PROD ZONE LOC: 1830 FNL 0660 FWL 19. DEPTH: 7500 PROPOSED ZONE:
21. ELEVATION: 4733' GL APD DATE: 780418 AUTH CODE:
* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
SPUD DATE: 781209 17. COMPL DATE: 910107 20. TOTAL DEPTH: 7307
24. PRODUCING INTERVALS: 4900-4905,4922-4938,4942-4946
4. BOTTOM HOLE: 1830 FNL 0660 FWL 33. DATE PROD: 910103 WELL STATUS: PGW
24HR OIL: 7 24HR GAS: 720 24HR WTR: 0 G-O RATIO: 0
* * * WELL COMMENTS * * * API GRAVITY: 0.00
SEE WSTC PZ:910128 ENTITY ADDED EFF 1-7-91:

OPTION: 21 PERIOD(YMM): 0 API: 4304730397 ZONE: ENTITY: 0

01/29/91 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
 API NUMBER: 4304730308 PROD ZONE: GRRV SEC TWNSHP RANGE QR-QR
 ENTITY: 11151 (NBU 12-23B) 23 09.0 S 20.0 E SWNW
 WELL NAME: NBU 12-23B
 OPERATOR: N0401 (ENRON OIL & GAS CO) MERIDIAN: S
 FIELD: 630 (NATURAL BUTTES
 CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
 * * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
 1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-0577A LEASE TYPE: 1
 4. SURFACE LOC: 1500 FNL 0660 FWL 7. UNIT NAME: NATURAL BUTTES
 PROD ZONE LOC: 1500 FNL 0660 FWL 19. DEPTH: 6700 PROPOSED ZONE:
 21. ELEVATION: 4852' GL APD DATE: 770804 AUTH CODE:
 * * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
 1" SPUD DATE: 780108 17. COMPL DATE: 901129 20. TOTAL DEPTH: 6500
 2" PRODUCING INTERVALS: 4704-4715
 4. BOTTOM HOLE: 1500 FNL 0660 FWL 33. DATE PROD: 901128 WELL STATUS: PGW
 24HR OIL: 57 24HR GAS: 2900 24HR WTR: 0 G-O RATIO: 0
 * * * WELL COMMENTS * * * API GRAVITY: 0.00
 SEE WSTC PZ:910110 ENTITY 11151 ADDED:

OPTION: 21 PERIOD(YMM): 0 API: 4304730308 ZONE: ENTITY: 0

01/29/91 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
API NUMBER: 4304730292 PROD ZONE: GRRV SEC TWN SHP RANGE QR-QR
ENTITY: 11150 (NBU 11-14B) 14 09.0 S 20.0 E SWNW
WELL NAME: NBU 11-14B
OPERATOR: N0401 (ENRON OIL & GAS CO) MERIDIAN: S
FIELD: 630 (NATURAL BUTTES
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-43156 LEASE TYPE: 1
4. SURFACE LOC: 2194 FNL 0400 FWL 7. UNIT NAME: NATURAL BUTTES
PROD ZONE LOC: 2194 FNL 0400 FWL 19. DEPTH: 6800 PROPOSED ZONE:
21. ELEVATION: 4780' GL APD DATE: 770707 AUTH CODE:
* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
17. SPUD DATE: 771212 17. COMPL DATE: 901121 20. TOTAL DEPTH: 6677
17. PRODUCING INTERVALS: 5098-5155, 4860-4870
4. BOTTOM HOLE: 2194 FNL 0400 FWL 33. DATE PROD: 901120 WELL STATUS: PGW
24HR OIL: 92 24HR GAS: 150 24HR WTR: 61 G-O RATIO: 0
* * * WELL COMMENTS * * * API GRAVITY: 0.00
RECOMPL FROM WSTC PZ

OPTION: 21 PERIOD(YMM): 0 API: 4304730292 ZONE: ENTITY: 0

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED
FEB 20 1991

February 18, 1991

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Natural Buttes 35-8B
Sec. 35, T9S, R21E
Uintah County, Utah
Federal Lease No. U-0149767
Ute Tribal Surface

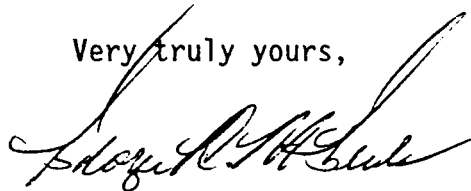
Attn: Mr. Ed Forsman

Dear Ed:

Attached is a Revised Subsequent Report of Recompletion Sundry Notice and a Recompletion Report on the subject well.

If you have further questions, please contact me at this office.

Very truly yours,



George R. McBride
Production Foreman

1w
0993mm

cc: Division of Oil, Gas & Mining
Bureau of Indian Affairs
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-0149767	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDAIN TRIBE	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY				7. UNIT AGREEMENT NAME NATURAL BUTTES	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 80478				8. FARM OR LEASE NAME NATURAL BUTTES	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL & 660' FWL SW/NW At top prod. interval reported below At total depth				9. WELL NO. 35-8B	
14. PERMIT NO. 43-047-30397				12. COUNTY OR PARISH UINTAH	
DATE ISSUED 4/18/78				13. STATE UTAH	
15. DATE SPUDDED 12/9/78	16. DATE T.D. REACHED 1/7/79	17. DATE COMPL. (Ready to prod.) 1/7/91 RECOMP.	18. ELEVATIONS (DF, REB. RT, GR, ETC.)* 4733'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7307'	21. PLUG, BACK T.D., MD & TVD 7292'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6436' 7082' WASATCH					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL					27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	206'	13"	200 SX Class "G"	
4 1/2"	11.6#	7807"	7 7/8"	1586 50/50 Poz Mix	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
M-4 4900-05'	4 SPF (20 Shots)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
M-4 4922-38'	4 SPF (64 Shots)		4900-4946'	3% KCl water & 50 SX	
M-4 4942-46'	4 SPF (16 Shots)			Class "G" w/1% CaCl2 &	
				6% D-127 Fluid Loss.	
33. PRODUCTION					
DATE FIRST PRODUCTION 1/3/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/3/91	HOURS TESTED 3	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 7	GAS—MCF. 20
				WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 400	CASING PRESSURE 900	CALCULATED 24-HOUR RATE →	OIL—BBL. 7	GAS—MCF. 720	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Bill Jacobs
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda L. Wall TITLE Sr. Admin. clerk DATE 2/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Budget Form No. BLM-612

Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or remedy in a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-149767
2. Name of Operator ENRON OIL & GAS COMPANY		6. Indian Allotment or Tribal Name UTE TRIBAL SURFACE
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801)7890790		7. U'Use or C.A. Agreement Designation NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 660' FWL SW/NW SEC. 8, T9S, R21E		8. Well Name and No. NATURAL BUTTES 35-8B
		9. API Well No. 43-047-30397
		10. Field and Pool or Exploratory Area NBU/WASATCH
		11. County or Parish, State UINTAH/UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERNATING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent data, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company recompleted the subject well into the M-4 Sand of the Greenriver Formation. Set CIBP @ 5010'. Cutter perfed w/casing gun, 4 SPF 4900-05, 4922-38, 4942-46'. Pumped 50 SX Class "G" w/1% CaCl₂ & 6% D-127 fluid loss. Displace cmt w/16 BW. SI for cmt to set. POH w/2 3/8" tbg. SI csg & squeeze perms w/2 BW. PU 3 7/8" bit & sub on 2 3/8" tbg & RIH. Tagged cmt @ 4600'. RU power swivel & drilled 380' cmt. Circ hole w/13% KCl Water w/clay stablizers & bactericide. Drilled out CIBP @ 5150' TOH w/3 7/8" bit. RIH w/notched collar & 1 Jt 2 3/8" EUE tbg, "XN" nipple & 225 Jts 2 3/8" tbg. Tng landed @ 7121.66' KB. ND BOPE & NU wellhead. Turned well to production 1/5/91. Well producing from the Wasatch Formation.

14. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 2/18/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Designation No. BLM-4431

Form BLM-4431-1

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Description and Serial No. U-149767
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Alaskan or Tribal Name UTE TRIBAL SURFACE
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790		7. If Unit or C.A. Agreement Description NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 660' FWL SW/NW Sec. 8, T9S, R21E		8. Well Name and No. NATURAL BUTTES 35-8B
		9. API Well No. 43-047-30397
		10. Field and Pool or Exploratory Area NBU/WASATCH
		11. County or Parish, State UINTAH/UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERNING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent data, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil and Gas Company requests that Coastal Oil and Gas Company be reinstated as operator of the subject well. Well was recompleted and returned to the Wasatch Formation for production. The well will be subject to the terms and conditions of the Natural Buttes Unit Agreement. Coastal Oil & /Gs Company is operator of the Natural Buttes Unit.

14. I hereby certify that the foregoing is true and correct

SIGNED	<i>Linda L. Wall</i>	TITLE	Sr. Admin. Clerk	DATE	2/18/91
--------	----------------------	-------	------------------	------	---------

(This space for Federal or State office use)

APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ **Well File** NB4 35-8B
43-047-30397
(Location) Sec 9S Twp 21E Rng 8
(API No.) _____

☐ **Suspense**
(Return Date) _____
(To - Initials) _____

☐ **Other**

1. Date of Phone Call: 2-15-91 Time: 3:00

2. DOGM Employee (name) J. Romero (Initiated Call ☐)
Talked to:
Name Linda Wall (Initiated Call ☒) - Phone No. (801) 789-0790
of (Company/Organization) Enron Oil & Gas

3. Topic of Conversation: Why oper. changed from Coastal to Enron.

4. Highlights of Conversation: _____
GPV PZ was perforated, however they were cement squeezed.
Recompleted 6438-7082' WSTC PZ. (workover)
* Paperwork (Sundry & Completion/Recompletion of 1-15-91)
are not real specific. I requested amended reports.
She will send them ASAP.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-7-91)

TO (new operator)	<u>COASTAL OIL AND GAS CO.</u>	FROM (former operator)	<u>ENRON OIL & GAS CO.</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
phone ()	<u></u>	phone ()	<u></u>
account no. <u>N 0230</u>		account no. <u>N0401</u>	

Well(s) (attach additional page if needed): ****NATURAL BUTTES UNIT****

Name: <u>NBU 35-8B/WSTC</u>	API: <u>4304730397</u>	Entity: <u>2900</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>21E</u>	Lease Type: <u>U014976</u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>

OPERATOR CHANGE DOCUMENTATION

- [initials]* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(2-20-91)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Recompleted GPRV PZ, but then PAID GPRV - additional WSTC permits added)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- [initials]* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- [initials]* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(By TAB)*
- [initials]* 6. Cardex file has been updated for each well listed above.
- [initials]* 7. Well file labels have been updated for each well listed above.
- [initials]* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- [initials]* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 20 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910304 - Coastal Oil & Gas is oper. per "Natural Butter Unit Agreement".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other Instructions)
Form 3160-5

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1988

LEASE DESIGNATION AND SERIAL NO.

U 149767

UNIT DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

1. NAME OF OPERATOR ENRON OIL & GAS COMPANY		2. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		3. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See this space below for details.) 1830' FNL & 660' FWL (SW/NW)		4. WELL NO. 35-8B	
5. PERMIT NO. 43 047 30397		5. FIELD AND POOL OR WILDCAT NBU WASATCH	
6. ELEVATIONS (Show whether DT, RT, GA, etc.) 4733' KB 4719'		6. SPEC. T. B. M. OR BLM ANT. SURVEY OR AREA SEC 8, T9S, R21E	
		7. COUNTY OF PARISH 8. STATE UINTAH UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
ABANDON	<input type="checkbox"/>	(NOTE: Report results of multiple completion or Well Completion or Re-completion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Citing state all pertinent details, and give pertinent dates including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 7-2-91 AFTER BEING SHUT IN OVER NINETY DAYS.

RECEIVED

JUL 10 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatal

TITLE PRODUCTION ANALYST

DATE 7-9-91

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 13 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 35-8B
SEC. 8, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-0149767

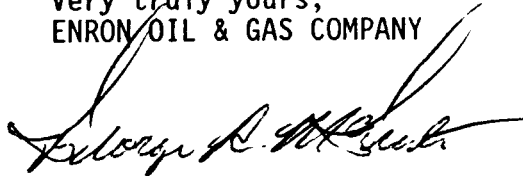
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

RECEIVED

JUL 20 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FNL & 660' FWL SW/NW
SEC. 8, T9S, R21E

5. Lease Designation and Serial No.

U-0149767

6. If Indian, Allottee or Tribe Name

UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 35-8B

9. API Well No.

43-047-30397

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-21-93

By: [Signature]

RECEIVED

JUL 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Luisa L. Wan

Title Sr. Admin. Clerk

Date 07/13/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

FEB 9 1994

February 8, 1994

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 9 1994

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL GAS & MINING

RE: DISPOSAL OF PRODUCED WATER
VARIOUS CWU - NBU - STG

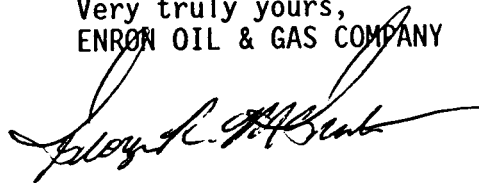
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
FEB 9 1991

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached Copy

5. Lease Designation and Serial No.

See Attached Copy

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached Copy

9. API Well No.

See Attached Copy

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Water Disposal
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
2. Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
3. Percolation rate for the area is from 2 to 6 inches per hour.
4. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
5. Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Linda J. Warr

Title Sr. Admin. Clerk

Date 2/8/94

(This space for Federal or State office use)

Date: Federal Approval of this
Action is Necessary

Approved by _____
Conditions of approval, if any:

Title _____

By: _____

Date _____

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026 ⁵ 4
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-3131 ² 0
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FSL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-30281 ⁷⁴
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152 FWL, 951' FNL NWNW	U-9613	43-047-30657

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

F APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil WELL ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL - 660' FWL (SW/NW)
SECTION 8, T9S, R21E

5. Lease Designation and Serial No.
U 0149767

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 35-8B

9. API Well No.
43-047-30397

10. Field and Pool or Exploratory Area
NATURAL BUTTES/WASATCH

11. COUNTY STATE
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

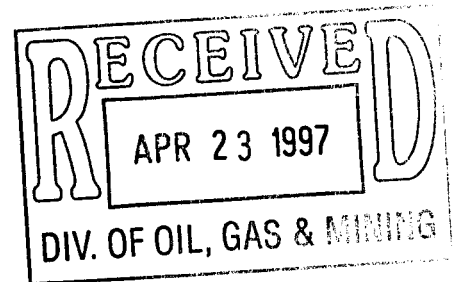
TYPE OF ACTION

<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 80 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED

Katy Carlson

TITLE Regulatory Analyst

DATE 4-15-97

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

— State of Delaware —
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

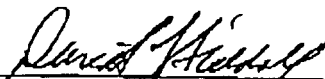
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

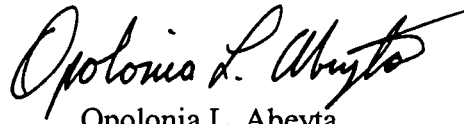
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: **NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 36-7B	43-047-30399	2900	07-09S-21E	FEDERAL	GW	S
CIGE 71-7-9-21	43-047-30637	2900	07-09S-21E	FEDERAL	GW	P
CIGE 110D-7-9-21	43-047-31959	2900	07-09S-21E	FEDERAL	GW	P
CIGE 123-7-9-21	43-047-32047	2900	07-09S-21E	FEDERAL	GW	P
CIGE 122-7-9-21	43-047-32098	2900	07-09S-21E	FEDERAL	GW	P
NBU 305-7E	43-047-32135	2900	07-09S-21E	FEDERAL	GW	P
NBU 349-7E	43-047-32326	2900	07-09S-21E	FEDERAL	GW	P
CIGE 197-7-9-21	43-047-32798	2900	07-09S-21E	FEDERAL	GW	P
CIGE 231-7-9-21	43-047-33021	2900	07-09S-21E	FEDERAL	GW	P
NBU 489-7E	43-047-33121	2900	07-09S-21E	FEDERAL	GW	P
NBU 35-8B	43-047-30397	2900	08-09S-21E	FEDERAL	GW	P
NBU 64N-3	43-047-31098	2900	08-09S-21E	FEDERAL	GW	P
NBU 202	43-047-32338	2900	08-09S-21E	FEDERAL	GW	P
NBU 325-8E	43-047-32376	2900	08-09S-21E	FEDERAL	GW	P
NBU 521-8E	43-047-33780	2900	08-09S-21E	FEDERAL	GW	P
NBU CIGE 44-9-9-21	43-047-30527	2900	09-09S-21E	FEDERAL	GW	P
NBU 53	43-047-30837	2900	09-09S-21E	FEDERAL	GW	P
NBU CIGE 90D-9-9-21J	43-047-31149	2900	09-09S-21E	FEDERAL	GW	P
CIGE 124-9-9-21	43-047-32045	2900	09-09S-21E	FEDERAL	GW	P
CIGE 155-9-9-21	43-047-32157	2900	09-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

July 2, 2002

Mr. Jim Thompson, Eng Tech
State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

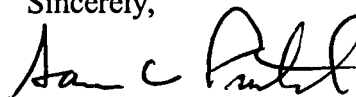
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch
Engineering Manager

RECEIVED

AUG 05 2002

**DIVISION OF
OIL, GAS AND MINING**

1368 South 1200 East • Vernal, UT 84078
435.781.7037 Phone • 435.781.7095 Fax

NBU 19-21B	<change to	NBU 19-21B (REG)	43-047-30328	20E 9S 0021
NBU CIGE 23-7-10-22		CIGE 23	43-047-30333	22E 10S 0007
NBU CIGE 4-9-10-21		CIGE 4	43-047-30334	21E 10S 0009
NBU CIGE 5-31-9-22		CIGE 5	43-047-30335	22E 9S 0031
CIGE 7-8-10-21		CIGE 7	43-047-30358	21E 10S 0008
NBU 25-20B	<change to	NBU 25-20B (REG)	43-047-30363	21E 9S 0020
NBU 26-13B	<change to	NBU 26-13B (REG)	43-047-30364	20E 10S 0013
NBU 28-4B	<change to	NBU 28-4B (REG)	43-047-30367	21E 10S 0004
NBU 29-5B	<change to	NBU 29-5B (REG)	43-047-30368	21E 10S 0005
Crooked Canyon Federal	<change to	Crooked Canyon Federal 1-	43-047-30369	23E 10S 0017
NBU 30-18B	<change to	NBU 30-18B (REG)	43-047-30380	21E 9S 0018
NBU 31-12B	<change to	NBU 31-12B (REG)	43-047-30385	22E 10S 0012
NBU 33-17B	<change to	NBU 33-17B (REG)	43-047-30396	22E 9S 0017
NBU 35-8B	<change to	NBU 35-8B (REG)	43-047-30397	21E 9S 0008
NBU 36-7B	<change to	NBU 36-7B (REG)	43-047-30399	21E 9S 0007
NBU 34-17B	<change to	NBU 34-17B (REG)	43-047-30404	21E 9S 0017
NBU CIGE 9-36-9-22		CIGE 9	43-047-30419	22E 9S 0036
NBU CIGE 13-7-10-21		CIGE 13	43-047-30420	21E 10S 0007
CIGE 10-2-10-22		CIGE 10	43-047-30425	22E 10S 0002
CIGE 8-35-9-22		CIGE 8	43-047-30427	22E 9S 0035
NBU 48-29B	<change to	NBU 48-29B (REG)	43-047-30452	20E 9S 0029
NBU-CIGE 19-16-9-21		CIGE 19	43-047-30459	21E 9S 0016
NBU 58-23B	<change to	NBU 58-23B (REG)	43-047-30463	22E 10S 0023
NBU 57-12B	<change to	NBU 57-12B (REG)	43-047-30464	21E 9S 0012
NBU 63-12B	<change to	NBU 63-12B (REG)	43-047-30466	20E 10S 0012
NBU 49-12B	<change to	NBU 49-12B (REG)	43-047-30470	20E 9S 0012
NBU CIGE 18-2-10-21		CIGE 18	43-047-30471	21E 10S 0002
NBU 52-1B	<change to	NBU 52-1B (REG)	43-047-30473	21E 9S 0001
NBU 53-3B	<change to	NBU 53-3B (REG)	43-047-30474	21E 9S 0003
NBU 62-35B	<change to	NBU 62-35B (REG)	43-047-30477	22E 10S 0035
NBU CIGE 14-9-10-22		CIGE 14	43-047-30484	22E 10S 0009
NBU CIGE 20-20-10-21		CIGE 20	43-047-30485	21E 10S 0020
NBU CIGE 43-14-10-22		CIGE 43	43-047-30491	22E 10S 0014
CIGE 42-25-9-21		CIGE 42	43-047-30492	21E 9S 0025
NBU CIGE 24-29-9-22		CIGE 24	43-047-30493	22E 9S 0029
NBU CIGE 35-1-10-20		CIGE 35	43-047-30494	20E 10S 0001
NBU CIGE 38-4-10-21		CIGE 38	43-047-30495	21E 10S 0004

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

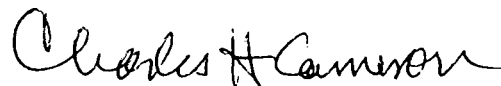
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

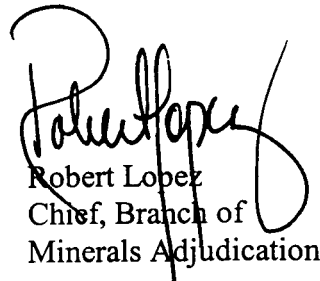
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE Agent and Attorney-in-Fact	
NAME (PLEASE PRINT) David R. Dix			
SIGNATURE _____	DATE 12/17/02		

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 71-7-9-21	07-09S-21E	43-047-30637	2900	FEDERAL	GW	P
CIGE 110D-7-9-21	07-09S-21E	43-047-31959	2900	FEDERAL	GW	P
NBU 305-7E	07-09S-21E	43-047-32135	2900	FEDERAL	GW	P
CIGE 122-7-9-21	07-09S-21E	43-047-32098	2900	FEDERAL	GW	P
CIGE 123-7-9-21	07-09S-21E	43-047-32047	2900	FEDERAL	GW	P
CIGE 197-7-9-21	07-09S-21E	43-047-32798	2900	FEDERAL	GW	P
CIGE 231-7-9-21	07-09S-21E	43-047-33021	2900	FEDERAL	GW	P
NBU 349-7E	07-09S-21E	43-047-32326	2900	FEDERAL	GW	P
NBU 489-7E	07-09S-21E	43-047-33121	2900	FEDERAL	GW	P
NBU 492-7E	07-09S-21E	43-047-34217	99999	FEDERAL	GW	APD
CIGE 255	07-09S-21E	43-047-33970	2900	FEDERAL	GW	P
NBU 521-8E	08-09S-21E	43-047-33780	2900	FEDERAL	GW	P
NBU 35-8B	08-09S-21E	43-047-30397	2900	FEDERAL	GW	P
NBU 64N-3	08-09S-21E	43-047-31098	2900	FEDERAL	GW	P
NBU 202	08-09S-21E	43-047-32338	2900	FEDERAL	GW	P
NBU 325-8E	08-09S-21E	43-047-32376	2900	FEDERAL	GW	P
NBU 371	08-09S-21E	43-047-34673	99999	FEDERAL	GW	APD
NBU 446	08-09S-21E	43-047-34621	99999	FEDERAL	GW	APD
NBU 453	08-09S-21E	43-047-34816	99999	FEDERAL	GW	APD
NBU 201	09-09S-21E	43-047-32364	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (Include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P.	:	
1999 Broadway, Suite 3700	:	Oil & Gas
Denver, CO 80202	:	

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only EP
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENE
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985' FNL 972' FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENE
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895' FSL 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENE
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149767
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 35-8B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 08 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303970000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 04/01/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/14/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149767			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 35-8B			
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/18/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>The operator requests approval to recomplete the subject well in the Green River formation. This is a Federal well with the lease number U-0149767. This is a State courtesy copy. Please see the attached procedure. Thank you.</p> </div> <div style="width: 30%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: September 19, 2013</p> <p>By: <u>Dark Ount</u></p> </div> </div>					
NAME (PLEASE PRINT) Matthew P Wold		PHONE NUMBER 720 929-6993			
SIGNATURE N/A		TITLE Regulatory Analyst I			
DATE 9/18/2013					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047303970000

A minimum of 100' cement should be placed on CIBP as required by R649-3-24-3.2.



Maverick Unit

NBU 35-08B
RE-COMPLETION PROCEDURE
UTELAND BUTTE ACID WASH + LONG POINT FRAC

DATE: 9/5/2013
AFE#:
API#: 4304730397
USER ID: JVV274

COMPLETIONS ENGINEER: Ben Smiley, Vernal, UT
(435) 781-7010 (Office)
(936) 524-4231 (Cell)

REMEMBER SAFETY FIRST!

Name: **NBU 35-08B**
Location: **SW NW Sec 8 T9S R21E**
LAT: 40.052844 **LONG: -109.5827** **COORDINATE: NAD83 (Surface Location)**
Uintah County, UT
Date: **9/5/2013**

ELEVATIONS: 4719' GL 4733' KB *Frac Registry TVD: 7307'*

TOTAL DEPTH: 7307' **PBTD:** 7292'
SURFACE CASING: 9 5/8", 36# K-55 STC @ 206'
INTERMEDIATE CASING: 7", 20# K-55 STC @ 2589'
PRODUCTION CASING: 4 1/2", 11.6#, K-55 LTC @ 7307'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
2 3/8" by 4 1/2" Annulus				0.0105	
4 1/2" 11.6# K-55	5,350	4,960	3.875"	0.0155	0.6528

TOPS:

1908' Bird's Nest Top
 2521' Mahogany Top
 3585' Douglas Creek Top
 4695' Carb. Marker Top
 4867' Long Point Top
 5168' Ute land Butte Top
 5301' Wasatch Top
 Mesaverde Top (Not Penetrated)
 *Based on latest geological interpretation

T.O.C. @ 760'

**Based on latest interpretation of CBL

- Hydraulic isolation estimated at 818' based upon from Gearhart-Owen CBL dated 1/23/1979
- All perforation depths are from Dresser Atlas Induction-Density-Neutron log dated 1/5/1979**

GENERAL:

- Please note that:
 - In addition, all stages on this procedure may or may not be completed due to low frac gradients, timing, or other possible reasons. Total stages completed can be found in the post-job-report.
 - CBP depth on this procedure is only to be used as a reference. This depth is subject to change as per field operations and the discretion of the wireline supervisor and field foreman.

Existing Perforations (from Open Wells):

<u>Formation</u>	<u>Zone</u>	<u>Top</u>	<u>Btm</u>	<u>spf</u>
WASATCH		6438	6440	
WASATCH		7080	7082	

Relevant History:

2/1/1979	Perfed Wasatch 6438-6440' & 7080-7082', completed with 52,000 gals of 50# gel and 66,000# of 20/40 sand. Well IP'd on 2/7/79 at 1020 MCFD, FTP 150#, 32/64 choke.
1/3/1991	Plugback Wasatch perforations with CIBP and perforated Green River M4 sand @ 4900-4905', 4922-4938', and 4942-4946'. Perfs were cement squeezed with 50 sxs Class G w/ 1% CaCl ₂ and 6% D-127 fluid loss. Drilled out cement, pressure tested to 3000 psi, drilled out CIBP and landed tubing @ 7122'. Wasatch perfs from 6438-7082 producing.

H2S History:

No recordings of H2S have been seen in pervious years.

PRE-JOB CONSIDERATIONS:

- **Plug calculations are based on Class G cement with 0% Bentonite. Adjust the cement slurry volumes if a different cement type will be used.**
- 1 fracturing stage and 1 acid wash stage required for coverage.
- A minimum of 8 tanks (cleaned lined 500 bbl) of fresh water will be required
- 843 bbls of 15% HCl are required for the Uteland Butte interval

Note:

- **Use biocide from Nalco as applicable in frac tanks**
- **Use only fresh water in order to assure crosslinked fluid performance**
- **Water needs to be at least 65-75°F at pump time**
- Procedure calls for 2 CBP's (8,000 psi) and 1 CIBP (10,000 psi).
- 20/40 mesh Ottawa sand.
- Max Sand Concentration: Green River - Long Point 3 ppg

ON SITE CONSIDERATIONS:

- Maximum surface pressure **3800 psi after replacing wellhead.**
- **If casing pressure test fails (pressure loss of 1.5% psi or more), retest for 15 minutes. If pressure loss of 1.5% more on second test, notify Denver engineers. Record in Openwells. MIRU with tubing and packer. Isolate leak by pressure testing above and below the packer. RIH and set appropriate casing leak remediation. Re-pressure test to 1000 for 15 minutes and to 3800 psi for 30 minutes (specific details on remediation should be documented in OpenWells).**
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Flush volumes are the sum of FR water used during displacement.
- Call flush at 0 PPG @ inline densimeters. Slow to 5 bbl/min over last 10-20 bbls of flush.
- Bucket tests should be performed prior to pumping to assure the chemical pumps working and pumping at the desired rate.

PROCEDURE:

1. MIRU. Kill well as needed. ND WH, NU and test BOPE.
2. Un-land tubing. POOH and scan tubing with EMI. L/D any joint above 30% (red & green band). Once the first joint fails, break every connection and visually inspect pins and upset. L/D any suspect joints.
3. ND 7-1/16, 3K wellhead and replace with 7-1/16, 5K wellhead.
4. If rate can be established down 4-1/2" x 9-5/8" annulus: Pump a top down cement job down 4-1/2" x 9-5/8" annulus. Wait 24 hours for cement to cure.
5. MIRU wireline. RIH with gauge ring to 6430'. POOH. If gauge ring tags high, RIH with 3-7/8" bit and scraper and cleanout to 6430'.
6. Run CBL from 6430' to surface under 1000 psi pressure.
7. **PLUG #1- ISOLATE WASATCH PERFORATIONS (6438' – 7082'):** RIH W/ 4 1/2" CIBP. SET @ ~ 6423' (~15' above top perfs). Pressure test casing to **3800** psi. Inform engineering if it doesn't test. Dump bail **7 SX/ 0.8 BBL/ 4.4 CUFT** of cement on top of plug (TOC ~6373', equivalent to 50' COVERAGE).
8. ND BOPs and NU frac valves. Test frac valves to 1000 psi for 15 minutes and to **3800** psi for 30 minutes. Lock **OPEN** the Braden head valve. Annulus will be monitored throughout stimulation. If release occurs, stimulation will be shut down. Well conditions will be assessed and actions taken as necessary to secure the well. UDOGM will be notified if a release to the annulus occurs.
9. Pressure test frac lines to max surface pressure + 1000 psi for 15 minutes. Pressure loss should be less than 10% to be considered acceptable. Check and correct for existing leaks.
10. Perf the following with 3-1/8" gun, 19 gm, 0.40"hole:

Zone	From	To	spf	# of shots
UTELAND BUTTE	5196	5198	3	6
UTELAND BUTTE	5223	5226	3	9
UTELAND BUTTE	5228	5231	3	9
UTELAND BUTTE	5234	5236	3	6
UTELAND BUTTE	5244	5245	3	3
UTELAND BUTTE	5250	5251	3	3
UTELAND BUTTE	5293	5296	3	9

NOTE: Perforations depths are based on Dresser Atlas Induction-Density-Neutron log dated 1/5/1979. Shift perforations depths to new CBL.

11. Perform acid wash as outlined in Stage 1 on attached listing. Flush to bottom perf at 5296' with FR water.

- a. **NOTE: 68 7/8" Rubber perf balls will be pumped in this stage for diversion, actual timing to follow.**

12. RIH with wireline and set 8,000 psi CBP at ~5146'. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
LONG POINT	4900	4903	3	9
LONG POINT	4924	4926	3	6
LONG POINT	4930	4932	3	6
LONG POINT	4936	4938	3	6
LONG POINT	4943	4946	3	9

NOTE: Perforations depths are based on Dresser Atlas Induction-Density-Neutron log dated 1/5/1979. Shift perforations depths to new CBL.

13. **Bullhead 500 gals of 15% HCl.** Breakdown perfs and establish injection rate. Fracture as outline in Stage 2 on the attached listing. Flush to top perf at 4901' with FR water.
14. Set 8,000 psi CBP at ~4851'.
15. ND Frac Valves, NU and Test BOPs.
16. TIH with 3 7/8" bit, pump off sub, SN and tubing.
17. Drill plugs and clean out to 6373'. Shear off bit and land tubing at **±5396'** unless indicated otherwise by Vernal Engineering Staff.
18. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
19. **Leave surface casing valve open.** Monitor and report any flow from surface casing. RDMO

GREEN RIVER OIL WELL OPERATING PROCEDURE:

The Green River oil wells will be produced and treated in the following manner. Oil, water and gas will flow to surface treating facilities where it will be separated. The oil and water will then flow to storage tanks. Gas will flow in to the gathering system; which has a nominal operating pressure of ~120 psig. If gas line pressure increases above the 120 psig range the gas will flow to a compressor and be compressed to line pressure. If the compressor is down due to mechanical problems or line pressure is out of range for the compressor, gas will flow to a flare and be burned on site. If no compressor is installed then gas will be flared when pressure is greater than 120 psig.

Key Contact information

Completion Engineer

Ben Smiley: 435/781-7010, 936/524-4231

Kevin Lammers: 713/829-7143, 720/929-6109

Production Engineer

Jesse Markeveys: 215/380-0781, 435/781-7055

Brad Laney: 435/781-7031, 435/828-5469

Completion Supervisor Foreman

Jeff Samuels: 435/828-6515, 435/781-7046

Completion Manager

Jeff Dufresne: 720/929-6281, 303/241-8428

Vernal Main Office

435/789-3342

Emergency Contact Information—Call 911

Vernal Regional Hospital Emergency: 435-789-3342

Police: (435) 789-5835

Fire: 435-789-4222

NBU 35-08B

Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
4	UTELAND BUTTE	5196	5198	3	6		5190	to	5297
	UTELAND BUTTE	5223	5226	3	9				
	UTELAND BUTTE	5228	5231	3	9				
	UTELAND BUTTE	5234	5236	3	6				
	UTELAND BUTTE	5244	5245	3	3				
	UTELAND BUTTE	5250	5251	3	3				
	UTELAND BUTTE	5293	5296	3	9				
	UTELAND BUTTE								
	# of Perfs/stage				45		CBP DEPTH	5,146	
1	LONG POINT	4900	4903	3	9		4896	to	4946
	LONG POINT	4924	4926	3	6				
	LONG POINT	4930	4932	3	6				
	LONG POINT	4936	4938	3	6				
	LONG POINT	4943	4946	3	9				
	LONG POINT								
	LONG POINT								
	# of Perfs/stage				36		CBP DEPTH	4,850	
	Totals				81				Total

Total Stages	2	stages
Xlinked stages	1	stages
Total Slickwater	11,454	gallons
Total Xlinked gel	67,390	gallons
Total Flush	6,656	gallons
Dump bail acid + Tanks dead vol	1,630	gallons
Total Acid	49,330	gallons
Total 100-mesh sand	0	lbs
Total 20/40 sand	101,500	lbs

Weatherford Supplied Chemicals - Job Totals

Acid					
Corrosion Inhibitor	197	gals @	4.0	GPT	
Surfactant	49	gals @	1.0	GPT	
Iron Control Agent 1	247	gals @	5.0	GPT	
Iron Control Agent 2	247	gals @	5.0	GPT	
Slickwater					
Biocide					
Surfactant	11	gals @	1.0	GPT	
FR	11	gals @	1.0	GPT	
Clay Stabilizer	23	gals @	2.0	GPT	
Gel					
Biocide					
Surfactant	67	gals @	1.0	GPT	
Slurried Gelling Agent	337	gals @	5.0	GPT	
Crosslinker	47	gals @	0.7	GPT	
Encapsulated Breaker	51	gals @	0.8	lb PT	
Flush					
Biocide					
Surfactant	7	gals @	1.0	GPT	
Breaker	3	lb @	0.5	lb PT	
Iron Control	7	gals @	1.0	GPT	
Biocide	34	gals @	0.40	GPT	
Scale Inhibitor	0	gals @	0.00	GPT	

Crosslinker	67	gals @	1.0	GPT	
ph Control	17	gals @	0.3	GPT	
Gelling agent	303	gals @	4.5	GPT	
Breaker 1	100	gals @	1-2	PPT	
Breaker 2	0	gals @	0.0	lbs in flush	
Iron Control for acid	148	gals @	3.0	GPT of acid	
Corrosion Inhibitor for acid	148	gals @	3.0	GPT of acid	
Surfactant for acid	49	gals @	1.0	GPT of acid	

	Service Company Supplied Chemicals
	Third Party Chemicals

**Note: The chemical concentrations above might be subject to change as per Anadarko or Service company recommendation.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																																																							
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5. PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																																																							
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<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="4">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </td> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td colspan="2"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: </td> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td colspan="2"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> SPUD REPORT Date of Spud: </td> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td colspan="2"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="vertical-align: top;"> <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/2/2013 </td> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td colspan="2"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td></td> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td colspan="2"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td colspan="2"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td></td> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td colspan="2"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td></td> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td colspan="2"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td></td> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td colspan="2"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td></td> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td colspan="2">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </tbody> </table>			TYPE OF SUBMISSION	TYPE OF ACTION				<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR		<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME		<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE		<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/2/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION			<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK			<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION			<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON			<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL			<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION			<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The operator has abandoned the existing Wasatch formation and recompleted the subject well in the Green River formation. This change has moved the well from the Natural Buttes Unit to the Maverick Unit UTU88574X, approval order No. 197-013 on July 25, 2012. The subject well returned to production on 11/02/2013. The details of the recompletion and initial production rates will be included with the well completion report.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 12, 2013</p> </div>																																																									
NAME (PLEASE PRINT) Kay E. Kelly		PHONE NUMBER 720 929 6582																																																							
SIGNATURE N/A		TITLE Regulatory Analyst																																																							
DATE 11/11/2013																																																									

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.
U0149767

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other: RECOMPLETION							7. Unit or CA Agreement Name and No.					
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE, L.P.							8. Lease Name and Well No. NBU 35-08B					
3. Address PO BOX 173779 DENVER, CO 80217					3a. Phone No. (include area code) 720-929-6000		9. API Well No. 4304730397					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1830 FNL 660 FWL SECTION 8, T9S, R21E At top prod. interval reported below At total depth							10. Field and Pool or Exploratory NATURAL BUTTES					
							11. Sec., T., R., M., on Block and Survey or Area SEC 8, T9S, R21E SLB					
							12. County or Parish UINTAH			13. State UT		
14. Date Spudded 12/09/1978			15. Date T.D. Reached 01/07/1979			16. Date Completed 11/02/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 4733 RKB			
18. Total Depth: MD 7307 TVD			19. Plug Back T.D.: MD 6423 TVD			20. Depth Bridge Plug Set: MD 6423 TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) FDC/CNL/GR-DIL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						
23. Casing and Liner Record (Report all strings set in well)												
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled			
13	9 5/8	36		206		200						
7 7/8	4 1/2	11.6		7307		1586		680				
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2.375	5373											
25. Producing Intervals						26. Perforation Record						
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status				
A) LONG POINT		4896	4943	4896-4943		0.36	36	OPEN				
B) UTELAND BUTTE		5195	5294	5195-5294		0.36	27	OPEN				
C)												
D)												
27. Acid, Fracture, Treatment, Cement Squeeze, etc.												
Depth Interval		Amount and Type of Material										
4896-5294		PUMP 3,407 BBLs SLICK H2O & 101,500 LBS 30/50 OTTAWA SAND										
		2 STAGES										
28. Production - Interval A												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method PUMPING			
11/2/13	11/12/13	24	➡	53	1	25						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING				
64 /64	76	76	➡	53	1	25						
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			➡									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
			➡									

*(See instructions and spaces for additional data on page 2)

RECEIVED: Dec. 04, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BIRD'S NEST	1908
				MAHOGANY	2521
				DOUGLAS CREEK	3585
				CARB MARKER	4695
				LONG POINT	4867
				UTELAND BUTTE	5168
				WASATCH	5301

32. Additional remarks (include plugging procedure):

The well was originally completed in the Wasatch. Later it was recompleted in the Green River from 4900-4946; these perms were cement squeezed and the well returned to production from the Wasatch 6438-7082. It most recently has been recompleted in the Green River in the Uteland Butte and Long Point from 4896-5294. A CIBP is set @ 6423 and dump bail 7 sx cement on top. Attached is the recompletion history and perforation report from this latest recompletion.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KAY KELLY Title STAFF REGULATORY SPECIALIST
 Signature Kay Kelly Date 12-4-13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

US ROCKIES REGION

Operation Summary Report

Well: NBU 35-8B

Spud Date:

Project: UTAH-UINTAH

Site: NBU 35-8B

Rig Name No: SWABBCO 10/10

Event: RECOMPL/RESEREVEADD

Start Date: 9/26/2013

End Date: 10/31/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 35-8B

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/26/2013	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING
10/1/2013	10:00 - 11:30	1.50		51	B	P		RU SCHLUMBERGER : PRESSURE TEST TO 3400 GOOD HOLE FULL ESTABLISHED INJECTION RATE 3 BPM 250 PSI PUMPED 10 BBLS WELL LOCKED UP @ 1000 PSI COULDN'T PUMP DOWN SURFACE SWI
10/16/2013	7:00 - 7:15	0.25	SUBSPR	48		P		PUMPED 20 BBLS @ 1.5 BBL PRM 250 PSI ON 9/6/13 SAFETY = JSA.
	7:15 - 9:00	1.75	SUBSPR	30		P		ROAD RIG FROM CIGE 158.
	9:00 - 18:00	9.00	SUBSPR	31		P		SICP = 1800#. SITP = 1800#. MIRU. BLOW DOWN WELL FOR +/- 2HRS. CNTR TBG W/ 30 BBLS TMAC. CNTRL CSNG W/ 30 BBLS TMAC. X/O BOPS TO 3K STUDS. REMOVE BIRD BATH & SPOOL PIECE.. NDWH. NUBOP. R/U FLOOR & TBG EQUIP. MIRU SCANNERS. POOH WHILE SCANNING 228JTS 2-3/8" J-55 TBNG. L/D ALL TBNG. TBNG VERY CLEAN. 221JTS Y-BND TBNG. 7JTS R-BND TBG W/ BAD PINS. RDMO SCANNERS. MIRU WIRELINE. PREP TO SET CIBP IN THE AM. SWIFN.
10/17/2013	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 18:00	10.75	SUBSPR	34	1	P		SICP= 0#. MIRU WIRELINE. P/U & RIH W/ 3-3/4" GR-JB. T/U ON TRASH @4923'. BEAT THRU TRASH. CONT RIH TO 6450'. POOH W/ GR-JB. P/U & RIH W/ 4-1/2" ALPHA CIBP. SET @ 6423'. POOH & L/D TOOLS. MAKE 3 DUMP BAILER RUNS & SPOT 7SX NEAT "G" CMT ON CIBP. = 50' COVERAGE. LOAD CSG W/ 45BBLS TMAC. PRESSURE TEST CSG GOOD @ 2000# FOR 15MIN. P/U BOND LOG TOOLS. RIH & PERFORM CBL FROM 6300' TO SURFACE. RDMO WIRELINE. SWIFN. PREP TO REPLACE 3K WELLHEAD IN THE AM.
10/18/2013	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 12:30	5.25	SUBSPR	30		P		SICP= 0#. R/D FLOOR. NDBOP. REMOVE 7-1/16" X 3K TBNG HEAD. INSTALL NEW 7-1/16" X 5K WELLHEAD. PRESSURE TEST WELLHEAD CONNECTION GOOD @ 3000# (NO LEAK OFF). NUFV. MIRU PRESSURE TEST TRUCK. PRESSURE UP ON CSG & FRAC VALVES. WELL BROKE BACK @ 3700#. PUMPING INTO THE WELL 2200# @ 1BPM. ABANDONED SQUEEZED PERFORATIONS ARE SUSPECT. NDFV. NUBOP. PREP TO RIH W/ PACKER & LOCATE LEAK.
	12:30 - 14:45	2.25	SUBSPR	46	E	S		W/O PACKER & TOOL HAND.

US ROCKIES REGION
Operation Summary Report

Well: NBU 35-8B

Spud Date:

Project: UTAH-UINTAH

Site: NBU 35-8B

Rig Name No: SWABBCO 10/10

Event: RECOMPL/RESERVEADD

Start Date: 9/26/2013

End Date: 10/31/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 35-8B

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:45 - 18:00	3.25	SUBSPR	31	I	P		P/U 4-1/2" TENSION PACKER W/ SN 1JT UP + 155JTS 2-3/8" J-55 TBNG. PACKER @ 4885'. CSG TEST GOOD @ 2500# FROM 4885' TO SURFACE. CSG TEST BAD BELOW 4885'. RELEASE TOOLS & RIH W/ 158JTS & SET PACKER @ 4966'. PRESSURE TEST CSG GOOD FROM 4966' TO PBTD. TEST CSG BAD ABOVE 4966'. LEAK OFF IS 1000# IN 3MIN AND IS EXISTING SQUEEZED PERFS FROM 4900' TO 4946'.
								WILL CHART PRESSURE TEST MONDAY AM. SAFETY = JSA.
10/21/2013	7:00 - 7:15	0.25	SUBSPR	48		P		
	7:15 - 8:30	1.25	SUBSPR	46	F	Z		W/O PRESSURE TEST TRUCK. TRUCK BROKE DOWN IN TOWN.
	8:30 - 9:30	1.00	SUBSPR	52		P		MIRU PRESSURE TEST TRUCK. PACKER SET @ 4966' TEST DOWN TBNG. P/T GOOD @ 3800# . LOST 46# IN 15MIN. TEST INTERVAL WAS CSG FROM 4966' TO PBTD (CIBP) @6423'.
								RELEASE PACKER. L/D 3JTS TBNG. SET PACKER @ 4885'. TEST DOWN CSG. P/T GOOD @ 3800#. LOST 39# IN 15MIN. TEST INTERVAL WAS CSG FROM 4885' TO SURFACE. RDMO TEST TRUCK.
								NOTE: CSG LEAK IS SQUEEZED PERFS FROM 4900' TO 4946'.
	9:30 - 12:00	2.50	SUBSPR	31	I	P		RELEASE PACKER. POOH WHILE L/D ALL TBNG & PACKER. R/D FLOOR. NDBOP. NUFV. R/U FLOOR.
	12:00 - 16:30	4.50	SUBSPR	37		P		MIRU WIRELINE. N/U PERF EQUIP. RIH & PERF 1ST STG UTELAND BUTTE AS PER DESIGN IN PROCEDURE. POOH W/ WIRELINE. RDMO WIRELINE. SWI. RDMOL. ROAD RIG TO CIGE 158.
10/22/2013	-							
10/25/2013	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 17:00	9.75	SUBSPR	30		P		0# ON WELL. MIRU. NDFV. NUBOP. P/U 4-1/2" WEATHERFORD HD PACKER, PSN + 158JTS 2-3/8" J-55 TBNG & RIH. MIRU CHEMICAL VENDOR. SPOT 275GAL %15 HCL DOWN TBNG. RDMO CHEM VENDOR. SET PACKER @ 5011'. R/U PUMP LINES & BREAK DOWN PERFS AS FOLLOWS:
								WELL STANDING FULL OF FLUID. BREAK @ 2800# W/ 1.5BPM. BROKE BACK TO 1500#. CONTINUE TO DISPLACE ACID W/ 24BBLs TMAC. FINAL TREATING PRESURE @1300# W/ 3BPM. WELL WENT ON SLIGHT VAC WITHIN 5MIN.
								RELEASE PACKER. L/D 6JTS TBNG. POOH WHILE STANDING BACK 152JTS. L/D PACKER. R/D FLOOR. NDBOP. NUFV. SWIFN.
10/28/2013	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 18:00	10.75	SUBSPR	49	A	P		W/O FRAC CREW. SHUFFLE ALL EQUIPMENT OFF LOCATION TO MAKE ROOM FOR FRAC. STAND BY FOR RIG. RIG PERFORMING MAINTENANCE.
10/29/2013	7:00 - 7:15	0.25	FRAC	48		P		HSM. (JSA).

11/25/2013 1:36:51PM

2

US ROCKIES REGION
Operation Summary Report

Well: NBU 35-8B				Spud Date:				
Project: UTAH-UINTAH			Site: NBU 35-8B				Rig Name No: SWABBCO 10/10	
Event: RECOMPL/RESEREVEADD			Start Date: 9/26/2013				End Date: 10/31/2013	
Active Datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 35-8B				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	FRAC	36		P		REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUMES, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELLS, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. ALL PLUGS ARE HALIBURTON 8K CBPS
								FRAC STG #1] (ACID FRAC) WHP=0#, BRK DN PERFS=1416#, @5.2= BPM, INTIAL ISIP=1127#, FG=.65., FINAL ISIP=1105#, FG=.64.,
								SET PLUG & PERFORATE STG #2
								FRAC STG #2] WHP=965#, BRK DN PERFS=1030#, @5.8 BPM, INTIAL ISIP=811#, FG=.59., FINAL ISIP=1330#, FG=.69,
								SET KILL CBP @ 4846'
								RDMO FRAC & WIRELINE. SWFVN.
								3407 BBLS TOTAL CLEAN FLUID PUMPED 101,500# TOTAL SAND PUMPED SAFETY = JSA.
10/30/2013	7:00 - 7:15	0.25	DRLOUT	48		P		
	7:15 - 9:30	2.25	DRLOUT	30		P		0# ON WELL. R/D FLOOR. NDFV. NUBOP. R/U FLOOR. SPOT ALL EQUIP BACK ON LOCATION THAT WAS MOVED OFF TO MAKE ROOM FOR FRAC CREW.

US ROCKIES REGION
Operation Summary Report

Well: NBU 35-8B				Spud Date:				
Project: UTAH-UINTAH			Site: NBU 35-8B				Rig Name No: SWABBCO 10/10	
Event: RECOMPL/RESEREVEADD			Start Date: 9/26/2013				End Date: 10/31/2013	
Active Datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 35-8B				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	9:30 - 14:00	4.50	DRLOUT	31		P		<p>P/U 3-7/8" ROCK BIT + PUMP OPEN BIT SUB + 153JTS 2-3/8" J-55 TBNG. RIH. T/U ON KILL CBP @4846'. R/U PUMP & LINES. R/U POWER SWIVEL. PRESSURE TEST BOP'S GOOD @ 2500#. BLEED OFF. BREAK CIRC & D/O AS FOLLOWS:</p> <p>CBP #1 @4846' D/O IN 12MIN W/ 850# DIFFERENTIAL PRESSURE. FCP= 520#. RIH & C/O 16' SAND. T/U ON CBP @5146'.</p> <p>CBP #2 @5146' D/O IN 6MIN W/ 500# DIFFERENTIAL PRESSURE. FCP = 300#. RIH TO 5460' (ADEQUATE RAT HOLE) W/ 172JTS TBNG + BHA. CIRC WELL CLEAN.</p> <p>L/D 3JTS TBNG NOT NEEDED FOR PRODUCTION STRING. LAND WELL ON HANGER AS FOLLOWS:</p> <p>KB= 14.00' HANGER = .83' 168JTS 2-3/8" J-55 Y-BND TBNG = 5323.37' API SN = 1.10' 1JT 2-3/8" J-55 Y-BND TBNG = 31.68' 2-3/8" PUMP OPEN BIT SUB W/ 3-7/8" ROCK BIT ATTACHED = 2.20' EOT @5373.18' SN @5338.10'</p> <p>NDBOP. NUWH.</p>
	14:00 - 16:30	2.50	DRLOUT	41		P		<p>MIRU DELSCO SLK LINE. P/U PROTECHNICS TRACER SURVEY TOOL. RIH & PERFORM SURVEY FROM 5315' TO 4700'. MAKE 2 PASSES THRU PERFS. POOH W/ SLK LINE. L/D LOGGING TOOLS. RDMO SLK LINE.</p>
	16:30 - 17:30	1.00	DRLOUT	39		P		<p>FINISH NUWH W/ ROD PUMP COMPONENTS. X/O TO ROD EQUIP. SPOT IN ROD TRAILER & START TO DRESS THE USED ROD STRING. VERY RUSTY PINS & BOXES. SWIFN.</p> <p>NOTE: WELL TURNED OVER TO FLOWBACK @ 14:00HRS. FLOWING UP THE CSNG W/ 180# FCP. SAFETY = JSA.</p>
10/31/2013	7:00 - 7:15	0.25	DRLOUT	48		P		

US ROCKIES REGION

Operation Summary Report

Well: NBU 35-8B

Spud Date:

Project: UTAH-UINTAH

Site: NBU 35-8B

Rig Name No: SWABBCO 10/10

Event: RECOMPL/RESERVEADD

Start Date: 9/26/2013

End Date: 10/31/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 35-8B

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 18:30	11.25	DRLOUT	39		P		<p>LIGHT FLOW FROM CSNG. P/U INSERT PUMP. PRIME / STROKE TEST PUMP GOOD. RIH W/ INSERT PUMP & ROD STRING. USED RODS IN VERY BAD SHAPE. MOST 3/4" RODS REJECTED. WAIT ON MORE RODS. SEAT PUMP & SPACE OUT. L/D 2 RODS. R/U PUMP & PUMP OPEN BIT SUB @ 1900#. P/U 2 RODS & RE-SEAT PUMP. STROKE TEST PUMP & TUBING GOOD @ 1000#. INSTALL HYDRAULIC PUMP JACK. R/D RIG. PREP FOR RIG MOVE IN THE AM. BRING WELL ON LINE @ 1700 HRS. ROD STRING INSTALLED AS FOLLOWS:</p> <p>1-1/4" X 26' SPRAY METAL POLISHED ROD (NEW) 1-1/4" X 1.00' CUSTOM SPRAY METAL POLISHED ROD SPACER 7/8" X 2' GRADE D SLK PONY (NEW) 7/8" X 6' GRADE D SLK PONY (NEW) 7/8" X 6' GRADE D SLK PONY (NEW) 7/8" X 8' GRADE D SLK PONY (NEW) 117) 7/8" GRADE D SLK SUCKER ROD W/ SLIM HOLE SOFT BOX CPLNG (USED). 2925' 87) 3/4" GRADE D SLK SUCKER ROD W/ SOFT BOX CPLNG (USED). 2175' 6) 1-1/4" GRADE D WEIGHT BARS (NEW) 150' 7/8" X 2.50' GRADE D GUIDED STABILIZER BAR. RH RELEASE BACK-OFF TOOL. =.63' 2 X 1-1/2" X 24' THD INSERT PUMP W/ SCREEN NIPPLE. RWAC. PUMP #3765. ALT BALLS & SEATS.</p>
	18:30 - 18:30	0.00	DRLOUT	50				<p>WELL TURNED TO SALES @ 0000 HR ON 10/31/2013.</p>

US ROCKIES REGION

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 35-8B	Wellbore No.	OH
Well Name	NBU 35-8B	Wellbore Name	NBU 35-8B
Report No.	1	Report Date	10/28/2013
Project	UTAH-UJINTAH	Site	NBU 35-8B
Rig Name/No.	SWABCO 10/10	Event	RECOMPL/RESERVEVEADD
Start Date	9/26/2013	End Date	10/31/2013
Spud Date		Active Datum	RKB @0.00usft (above Mean Sea Level)
UWI	NBU 35-8B		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	4,896.0 (usft)-5,294.0 (usft)	Start Date/Time	10/28/2013 12:00AM
No. of Intervals	12	End Date/Time	10/28/2013 12:00AM
Total Shots	63	Net Perforation Interval	21.00 (usft)
Avg Shot Density	3.00 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc./Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
10/28/2013 12:00AM	GREEN RIVER/			4,896.0	4,899.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

November 25, 2013 at 1:38 pm

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OpenWells

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (ustf)	CCL-T S (ustf)	MD Top (ustf)	MD Base (ustf)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc./Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
10/28/201 3 12:00AM	GREEN RIVER/			4,923.0	4,925.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			4,929.0	4,931.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			4,934.0	4,936.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			4,940.0	4,943.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,195.0	5,196.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,221.0	5,222.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,226.0	5,228.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,233.0	5,234.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,242.0	5,243.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,248.0	5,249.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
10/28/201 3 12:00AM	GREEN RIVER/			5,292.0	5,294.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots